This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico NF- XEXICO OIL CONSERVATION COMMISS

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	•				Lease	H		Wel	· · · · · · · · · · · · · · · · · · ·
-Por 2001		. Refinie	ng Campo	ay	Lon	rlie Federe	1	No.	1
Location		Sec		Twp		Rge 37-1		unty	Luin
of Well	<u> </u>	L	<u>4</u>	Type of F	the second se	d of Prod	Prod. Med		Choke Size
	Name of Rese	rvoir or	Pool	(Oil or G		Art Lift	(Tbg or C		
Upper	Rinebry			011		Flow	The.		11/64
Compl Lower				011	Aret	. Lin	Tbg.		• •
Compl	Tabb-Drinkard								
Both zor Well ope	nes shut-in at ened at (hour,	(hour, date):_	date):	9100 a.1		Refining Co Atlant RI	May 3, 1966, apany chous chficid Upp Compl	er	Lower
				1					
	e by (X) the								
Pressure	e at beginning	of test		• • • • • • • • • •		• • • • • • • • • • •		<u> </u>	
Stabili	zed? (Yes or N	o)		•••••		• • • • • • • • • • •	<u>Io</u>	<u> </u>	<u>T es</u>
Maximum	pressure duri	ng test.	• • • • • • • •	•••••		• • • • • • • • • • •		0	
Minimum	pressure duri	ng test.		•••••			10	0	40
Pressur	e at conclusio	n of tes	t	•••••			<u>32</u>	2	
Pressur	e change durin	g test (Maximum	minus Mini	imum)	• • • • • • • • • • •	· · · · · <u>5</u> 5	0	0
Was pres	ssure change a	n in crea	se or a	de crease?		 Total Ti	me On	6236.89	
Oil Pro	osed at (hou r, duction			Gas	s Productio	Producti n	.on24		<u></u>
During '	Test:	bbls; Gr	av3	; Du	ring Test	203.7	MCF; GC	R_1161	
Remarks									

FLOW TEST NO. 2	er Lower
••	etion Completion
Indicate by (X) the zone producing	
Pressure at beginning of test	1
Stabilized? (Yes or No)	Yes
Maximum pressure during test	s100
Minimum pressure during test	<u> </u>
Pressure at conclusion of test	<u>s. 55</u>
Pressure change during test (Maximum minus Minimum)	60#
Was pressure change an increase or a decrease?	
Well closed at (hour, date) 9:00 a.m. 2-19-65 Production 24	hre
Oil Production Gas Production During Test: 9 bbls; Grav. 39.0 ;During Test 6.82	758
Remarks	<u></u>
I hereby certify that the information herein contained is true and complete to knowledge.	
Approved 19 10 AVKea	pin

New Mexico Oil Conservation Commission	By appleopin
	A. D. Klozin
By	Title District Drilling & Prod. Supt.
Title	Date 2-24-65

SOUTHEAST NEW ME Call FACKEL LEARAGE and INSTRUCTIONS
A packer leakage test start be commenced on each multiply completed within seven days after a true completion of the well, and annually thereafter as presented by the order authorizing the well, and annually such tests shall also be commenced or a studie to appletion such is seven days following recompletion and or constrained by the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or mach requested by the Commission.
At least 72 hours prior to the commencement of any packer leakage test, these is to be commenced. Order operative such also be such as so notified.
The packer leakage test shall correct why "which the dual method of two hours there the pressure starting with zones of the dual mum of two hours there there private conserver and for a minimum of two hours there there private or conserver and for a minimum of two hours there there on the such as a commentation and for a minimum of two hours there there is a start and the packer there are a started by the produced.

4. For Flow Test No. 1, one zone of the dual conjection shall be produced at the normal rate of production while the other zone remains shuttin. Such test shall be continued until the floring wellhead pressure has become stabilized and for a minimum of two boars thereafter, provided however, that the flow test need not continue for more than 4 hours.

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5. Following completion of flow test to, 1, the well shall again be shutin, in accordance with Paragraph 3 above.

6. Flow That No. 2 shall be conduct feven though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zine shall re-main shut-is while the previously stitut zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadaetaht tester at least twice, once at the beginning and once at the entire of each flow test.

beginning and once at the arm of such flow test. 8. The results of the above-described tests shall be filed in triplicate within 15 days after compaction of the test. Tests shall be filed with the appropriate District office of the New Mexico Coll Conservation Com-mission on outleast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original oppressure recording gauge charts with all the deadweight ressures with the take. Indicated thereon. To lieu of time curve for each tone of each test indicated thereon. To lieu of time curve for each tone of each test indicating thereon all pressure changes which may be relieved by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure curve is sub-sufficient the original that, must be permanently filed in the original that, also a company the Packer Leakage Test Form when the test period colorables with a gas-oil ratio test period.

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