Form 9-831 8 (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approvat expires 12 of sec
Land Office Las Crucos
Loase No. 1C 060944
Unit

		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
TICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZING.	
TICE OF INTENTION TO CHANGE PLA	INS	SUBSEQUENT REPORT	OF ALTERING CASING	
TICE OF INTENTION TO TEST WATER	SHUI-UFF	SUBSEQUENT REPORT	OF RE-DRILLING OR REPAIR	
OTICE OF INTENTION TO RE-DRILL OF	R REPAIR WELL	SUBSEQUENT REPORT	OF ABANDONMENT	
OTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUPPLEMENTARY WEL	L HISTORY	<u></u>
OTICE OF INTENTION TO PULL OR AL	TER CASING			
OTICE OF INTENTION TO ABANDON W	ÆLL			
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