



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Las Cruces
Lease No. LC 060944
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 9, 19 62

Langlie Federal A

Well No. 1 12 is located 3310 ft. from N line and 330 ft. from E line of sec. 14

NE/4 Sec 14 T-25-S R-37-E 34PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Jurisd (Blinberry, T/D)
(Field)

Las
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3111 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tubb/Drinkard - Killed well with oil-base mud and pulled dual completion assembly and drilled out Baker 415-D packer. Perforated Tubb/Drinkard 5949-5951, 5926-45' and 5975-5907' Schl with 4 J5FF. Treated perforations with 1,000 gals mud acid, 22,000 gals of lease crude and 25,000 of 20/40 sand. Av inj rate 14.4 BPM. Perforated 5868-77'. Treated 5796-5848' and 5868-77' with 500 gals mud acid, 1,000 gals 15% regular HCl and 30,000 gals of lease crude containing 36,000 of 20/40 sand. Av inj rate 16.4 BPM. Recovered all of load oil from this zone on October 23, 1961. A hydraulic pump was installed on 11/19/61. Production prior to treatment was 3 BOPD. Well presently pumping 10 BOPD. Completion assembly consists of Baker 415-D Production packer, set at 5765' wireline measurements; 124 joints of 2 3/8" EUE J-55 tubing with locator sub and seal nipple assembly seated in 415-D packer. When packer leakage test indicated communication between Blinberry and T/D zones, a new string of 2 3/8" EUE J-55 tubing was run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company

Address P. O. Box 1978

Roswell, New Mexico

By A. O. Klepin

Title Dist. Drig & Prod Supt.