NEW MIXICO OIL CONSERVATION COMMISSION

Well

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

ator		Lea	se Lenglie Feder	No. 1		
The Atlanti	Sec	Twp	Rue		County	4500
tion Unit Tell E	<u> </u>	Type of Proc			Medium	Choke Size
Name of Reser	voir or Pool	(Oil or Gas		(Tbg	or Csg)	
r 1 Blinebry		011	Tlov	The	•	16/64
r		011	Flow	The	•	20/64
1 Tube-Cyling		FI.OW TE	ST NO. 1			
n zones shut-in at	(hour, date):	STUD AN		<u></u>	Upper	Lower n Completio
L opened at (hour,	date):	8100 AX 1	-24-01			•• 、 ••••
icate by (X) the	zone producir	1g • • • • • • • • • • • • • • •				
ssure at beginning	of test			• • • • • • • •	610	850
bilized? (Yes or N	10)		••••••		Tes	<u>Xe</u>
imum pressure duri	ing test			• • • • • • • •	740	938
limum pressure duri	ang tost			•••••	80	
imum pressure duri essure at conclusio	TTR 020					938
ssure at conclusio	on of test				. 660	
ssure change durin	ng test (Maxim	um minus Minim			Decreat	in Increa
pressure change a	an increase or	a decrease?	Total	Time On		
l closed at (hour						
Production	bble. Grav.	35 : Duri	ng Test187	M	CF; GOR_	1655
			CST NO. 2		Upper Complet	Lower ion Complet
ll opened at (hour	•, date):	8100 AN 1-26-	61			-
dicate by (X)	the zone produ	ucing		••••	•	
essure at beginnir	ng of test	• • • • • • • • • • • • • • • •		••••	. <u> </u>	962
abilized? (Yes or	No)	• • • • • • • • • • • • • • •				
ximum pressure du	ring test				611	962
inimum pressure du	ring test				·· <u>599</u>	20
ressure at conclus	tan of test				611	20
ressure at conclus: ressure change dur			mim)		21	962_
ressure change dur	ing test (Maxi	mum minus Mini			Theme	nin Decut
as pressure change	an increase o	or a decrease?.	Total	time on		
ell closed at (hou	r, date)	6:00 AX 1-2 Gas	Production Produ	ction	2488	
il Production uring Test:16_	bbls; Grav	;Duri	ng Test 37	MC	F; GOR	2313
emarks				```		
•				nd comp	lete to t	he best of my
hereby certify the nowledge.	at the inform	ation herein Co		ha 149		ing Commany
-		19	Operator <u>T</u> Allo	DO AVLA		ing Company
New Mexico Oil Con	servation Com	mission	By N. A. Ce	TT	Im	Carr
In. Ala.		· 	Title Dist	ict Sup	rintende	<u>et</u>
S Marting	1 Julion		Date			· · · · · · · · · · · · · · · · · · ·
Title	· · · · · · · · · · · · · · · · · · ·					

A packer leakage test shall be commedce. Of output it if you steel well within seven days after actual completion of the well within seven days after actual completion with the multiply and the thereafter as prescribed by the order authorizing the multiply and the such tests shall also be commenced on all statistics completions within seven days following recompletion and/or chemical or functure treatment, and where ever remedial work has been done on a well functure whole the packer of the tubing have been disturbed. Tests shall also be taken at any time that doe-munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commentenent of any tacker 'Fakate rest the operator shall notify the Commission to writing of the exect the the test is to be commenced. Offset operators shall also be so notified

3. The packer leakage test shall commence when both some of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each cas stabilized and for a mini-shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other time remains abutity Such test shall be continued until the flowing wellow at pressure has become stabilized and for a minimum of two hours thereafter provided however, that the flow test need not continue for more 1 at 24 hours.

ion of FC - Tast No. 1, the well shall again be shut In Faragraph of above. en en en la la la composition de la com En este en la composition de la composit

i i i i i i 2 350°, se i i i i the therige of leak was indicated des , so les No. 1. Friegdone (or Flow Test No. 2 is to be the same as for i w Test No. 1 except that the previously produced zone shall re-main over in while the previously shut-in zone is produced.

main of the previously shut-in zone is produced.
7 A = Finites, throughout the entire test, shall be continuously
measure and recorded with recording pressure gauges, the accuracy of
which wish be checked with a deadwright tester at least twice, once at the
beginn ig and once at the end, of each flow test.

beginn is and once at the end, of each flow test. .8. The results of the above-described tests shall be filed in triplicate within .5 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Com-sissics on Southeast New Mexico Packer Leakage Test Form Perised 11-158, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the indicated thereon all pressure changes about may be reformed by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure curve is sub-attree the original pressure taken. If the pressure curve is sub-attree the original pressure taken. If the pressure the is sub-attree the original pressure taken. The pressure the operator's office the original pressure taken by the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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