

(SUBMIT IN TRIPLICATE)

U. S. Geol. Survey, District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. LC-060944
Unit _____

DEC 9 1959

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report on Perforating, Treating and Testing Blinshry Formation.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Langlie Federal "A" No. 1 December 7, 1959

Well No. 1 is located 2310 ft. from [N] line and 230 ft. from [E] line of sec. 14

14 Sec. 14 25 S 37 E 100 W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Justis Lee Tex. Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Perforated Blinshry from 5420-5432' with 4 jet shots per foot. Acidized perforations with 500 gals HA. Formation would not break down. Re-perforated 5420-5432' with 4 jet shots per foot. Acidized perforations with 500 gals HA. Formation broke at 3400'. Average injection rate 3 BPM. Total load 35 bbls of fluid (23 OIL and 12 BAW). Stabbed 26 bbls load in 7 hrs. Stabbed down. Acidized with 3000 gals 15% LITH. Max and final press 2150#. Average injection rate 5.1 BPM. Total load 90 bbls (24 bbls load oil & 72 BAW). Stabbed well down. At 2 PM 11-25-59 lack 60 bbl. Fraced Blinshry perforations 5420-5432' with 10000 gals gelled lease crude and 10000 of sand. Max treating press 3000# at 15 BPM. Job completed at 5 PM 11-26-59. Total load 360 bbls of oil. To be recovered 360 bbls of oil and 60 BAW. Opened well and flowed load oil on 1/4" and 1/8" chokes. In 8 hrs on 12/64" choke flowed 85.26 BBL, 1/10" BBL. Prep to kill well and attempt completion in the Tubb Formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company

Address P. O. Box 1610

Midland, Texas

Attn: Mr. M. L. Mills

By Mr. L. Mills L. L. Mills

Title Regional Drilling Manager