Budget	Bureau	No.	42-R3	159 4
Approv	al expire	s 12	-31-60	

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY ... 3 200 1959

Land Office	
Lease No.	LC-060944
Unit	The same of the same of

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	The state of the s
NOTICE OF INTENTION TO ABANDON WELL	Report on Perforating, Treating and
	Testing Stimbry formation.
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Langile Federal "A" No. 1	
Well No. is located 2310 ft. from the second	om N line and S ft. from E line of sec. 14
(Field) (Count	ty or Subdivision) (State or Territory)
(State names of and expected depths to objective sands; show ing points, and all orated Blinebry from 5420-5432' with 500 gals SA. Forestion would not	
(State names of and expected depths to objective sands; show ing points, and all orated Blinsbey from 5420-5432' with 500 gals M. Formation would not be per feet. Acidized perforations is per feet. Acidized perforations is injection rate 3 BFM. Total loss bis load in 7 brs. Sumbbed down. It 2 PM 11-25-5432' with 10000 gals gelled lease at 15 BFM. Job completed at 5 PM at 15 BFM. Job completed at 5 PM ared 360 bble of oil and 60 EAF. One of 12/64" choke flowed	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- li other important proposed work)  A jet shots per foot. Acidised perforation broak deam. Here all on tood 5120-5132 with 1  with 500 gale deam is reation broke at 3800g.  4 35 bbls of fluid (23 blo and 12 has). Sumble decided with 3000 gals 15% holds. Here and fi  1 him. Total load 90 bbls (24 bbls load oil of 5-59 lack 60 bls. Fraced Elinebry perforation crude and 10000 of sacd. Hax treating press 11-20-59. Total load 360 bbls of oil. To be pened well and flowed load oil on 1/4" and 1/
(State names of and expected depths to objective sands; show ing points, and all orated Blinebry from 5420-5432' with 500 gals MA. Forestion would not be par foot. Acidized perforations is par foot. Acidized perforations is injection rate 3 BPH. Total loss is load in 7 brs. Sumbbed down. At 2 PM 11-29-5432' with 10000 gals gelled lease at 15 BPH. Job completed at 5 PM ared 360 bble of oil and 60 BAF. One of 12 BPH. In 8 brs on 12/64" choke flowed upt completion in the Tubb Formation	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- li other important proposed work)  h 4 jet shous per foot. Acidised perforation broak deam. Here error food \$420-\$437 with 4  with 500 gals de. Freation broke at 3600s.  d 35 bbls of fluid (23 hlo and 12 has). Sumble  decidised with 3000 gals 15% hold. Max and fi  being total load 96 bbls (24 bbls load oil 6  59 lack 60 bls. Freed Elinebry perforation eruse and 10000. of sadd. Max treating press  11-26-39. Total load 360 bbls of oil. To be  spened well and flowed load oil on 1/4" and 1/  185.20 BHU, 1/10% Books. Press to kill well and
(State names of and expected depths to objective sands; show ing points, and all orated Blinebry from 5420-5432' with 500 gals Ma. Forestion would not be par foot. Acidized perforations to per foot. Acidized perforations is injection rate 3 BPM. Total loss the load in 7 brs. Subbed down. A 2150%. Average injection rate 5.1 Subbed well down. At 2 PM 11-25-5432' with 10000 gals gelled lease at 15 BPM. Job completed at 5 PM ared 360 bble of oil and 60 EAV. One of the completion in the Tubb Formation in the Tubb Formation	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work)  A jet shows per foot. Acidised perforation broak down. Here or foot and 543-543? With 4  With 500 gals down fraction broke at 3600.  A jet shows of fluid (2) blid and 12 has). Namble  Acidised with 3000 gals 15% bolid. Max and fi  Both. Total load 96 bble (24 bbls load oil &  5-59 lack 60 bla. Fraced Elizabry perforation crude and 10000. of sacd. Max treating press  11-26-59. Total load 360 bbls of oil. To be  Spened well and flowed load oil on 1/4° and 1/  85.20 BHU, 1/10% Book. Free to kill well and in writing by the Geological Survey before operations may be commenced.
(State names of and expected depths to objective sands; show ing points, and all orated Blinebry from 5420-5432' with 500 gals Ma. Forestion would not be par foot. Acidized perforations to per foot. Acidized perforations is injection rate 3 BPM. Total loss the load in 7 brs. Subbed down. A 2150%. Average injection rate 5.1 Subbed well down. At 2 PM 11-25-5432' with 10000 gals gelled lease at 15 BPM. Job completed at 5 PM ared 360 bble of oil and 60 EAV. One of the completion in the Tubb Formation in the Tubb Formation	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ll other important proposed work)  A jet shots per foot. Acidised perforation broak deam. Here end of 122-5437 with 4  with 500 gals 36. Fraction broke at 3500s.  35 bols of fluid (23 blo and 12 has). Sund  decided with 3000 gals 15% hold. Max and fi  Brit. Total load 90 bols (24 bbls load oil 6  59 lack 60 bols. Fraced Elinebry perforation  erude and 10000. of sadd. Max treating press  11-26-59. Total load 360 bbls of oil. To be  spend well and flowed load oil on 1/4" and 1/  35.20 BHU, 1/105 Boss. Free to kill well and  in writing by the Geological Survey before operations may be commenced.
(State names of and expected depths to objective sands; show ing points, and all orated Blinshey from 5420-5432' with 500 gals M. Formation would not be par foot. Acidised perforations is par foot. Acidised perforations is injection rate 3 BPM. Total load is load in 7 hrs. Sumbbed down. At 2 PM 11-25-5432' with 10000 gals gelled lease at 15 BPM. Job completed at 5 PM ared 360 bble of oil and 60 EAF. Company in a branch of work must receive approval.	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work)  A jet shots per foot. Acidised perforation broak deam. Here error took 5120-5131 with a with 500 gals to Fraction broke at 3500s.  A jet shots per foot. Acidised perforation broke at 3500s.  A jet shots per foot. Fraction broke at 3500s.  A jet shots of fluid (2) blo and 12 has a shot at 3500s.  A jet shots of fluid (2) blo and 12 has a shot at 15 bols of fluid (2) blo and 12 has a shot at 15 bols load oil at 15 blo blo and 1000 at sadd. Fraced Elinebry perforation crude and 10000 of sadd. Fraced Elinebry perforation broke and 10000 of sadd. Fraced blis of oil. To be pend well and flowed load oil on 1/4" and 1/100 blos. Fraced blis of sill well and 150.20 blis, 1/100 blos. Fraced blis of sill well and 15.20 blis, 1/100 blos. Fraced blis of sill well and 15.20 blis, 1/100 blos. Fraced blis of sill well and 15.20 blis, 1/100 blos. Fraced blis of sill well and 15.20 blis, 1/100 blos. Fraced blis of sill well and 15.20 blis. Fraced blis of sill well and 1/100 blos. Fraced blis of sill well and 1/1000 bli
(State names of and expected depths to objective sands; show ing points, and all orated Blinshry from 5420-5432' with 500 gals M. Formation would not be per foot. Acidised perforations is per foot. Acidised perforations is injection rate 3 BPH. Total load is load in 7 hrs. Sumbbed down. It 2 PM 11-25 at 1500. Average injection rate 5.1 Sumbbed well down. At 2 PM 11-25 at 15 BPH. Job completed at 5 PM at 15 BPH. Job completed at 5 PM ared 360 bble of oil and 50 BAF. Course to be suppleted in the Tubb Formation I understand that this plan of work must receive approval in the Tubb Formation.  Company. The Atlantic Perintage Conductors.	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work)  A jet shots per foot. Acidised perforation broak deam. Here all foot of 522-5232 with a with 500 gale for a restion broke at 3800%.  A jet shots per foot. Acidised perforation broak deam. Heretion broke at 3800%.  A jet shots per foot. Acidised perforation at 3500%.  A jet shots per foot. Fraction broke at 3800%.  A jet shots per foot. Acidised 12 has a state of 12 has a state of 12 has a state.  A jet shots per foot. Acidised 12 has a state of 13 has a state of 14 has a