O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III Rio Brazos Rd., Aziec, NM \$7410	•
Ruo Brazos Rd., Aziec, NM \$7410	REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>L.</u>		IO IN	ANSP	OHI O	IL AND NA	HURAL	2AS			 		
Operator							1	API No.				
ARCO OIL AND GAS CO	MPANY						! 30	<u>-025- 11</u>	586			
P. O. BOX 1710, HOB	BS. NEW N	ŒXICO	882	40								
Reason(s) for Filing (Check proper box					Od	nes (Please age	dain)	140	\.			
New Well		Change is		_		,	ere kante <u>r ma</u> n energi	MA	Y 0 1 19	392		
Recompletion	Oil		Dry Ga		E	FFECTIVE	DATE:					
Change in Operator	Casinghea	d Gas 🔼	Conden	mie 📗			·		· · · · · · · · · · · · · · · · · · ·			
If change of operator give same and address of previous operator												
IL DESCRIPTION OF WEL	L AND LEA	SE										
Lease Name LANGLIE B FEDERAL	D ALVO DEL				ing Formation			of Lease Federal or Fe		Lease No.		
Location	L		L				<u> </u>					
Unit LetterA	:9	90	. Feet Fr	om The	NORTH Lin	e and330) F	ect From The	EAST	Line		
Section 14 Towns	thip 2	5S	Range		37E .N	мрм,		LEA		County		
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	1XXI	or Conden	sale		1	e address to w				en)		
Texas New Mexico Pipe				<u> </u>		Box 2528						
Name of Authorized Transporter of Cas	_		or Dry ((as	1	e <i>eddress to w</i> Box 3000				ue)		
Texaco Exp. and Prod. Y well produces oil or liquids,		Sec.	Twp	Ree			When		102	· · · · · · · · · · · · · · · · · · ·		
pive location of traks.	I	14	25	37	YES	•	i	4/18/63	3			
f this production is commingled with the	at from any other	r lease or	pool, give	comming	ling order numl	er: <u>R-1</u>	862					
V. COMPLETION DATA								<u>. — — — — — — — — — — — — — — — — — — —</u>				
Designate Type of Completion	n - (Y)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.			Total Depth	L	P.B.T.D.					
- Company		Date Compt. Ready to From				•						
Elevations (DF, RKB, RT, GR, esc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations	<u> </u>		····		J			Depth Casin	g Shoe			
	π	IBING.	CASIN	G AND	CEMENTIN	NG RECOR	D	<u> </u>				
HOLE SIZE		NG & TU			DEPTH SET			SACKS CEMENT				
								<u> </u>		······································		
<u> </u>	<u> </u>							 				
. TEST DATA AND REQUE	ST FOR AL	LOWA	RLE		L			L				
				l and must	be equal to or	exceed top allo	mable for this	depth or be f	or full 24 hou	rz.)		
Date First New Oil Rua To Tank	Date of Test				ri be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bola.			Gas- MCF				
7 4 A TITLE .	_L					···		L				
GAS WELL chal Frod Test - MCF/D	Length of Te	<u> </u>			Bbls. Condens	ale/MMCF		Gravity of C	ondensate			
Pull Flor Fee ANCHE	Leagar G 14	Length of tex										
sting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	CATE OF C	COMPI	LIANC	Œ		II CON	SERV	TION I	חופוטוכ	······································		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION								
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.				MAY 0 8 '92								
1 0/	_			l	Date	Approved		21a 1				
Janual Cast					n			Signed by I Kautz				
Structure D. Cooling C		Cass	linet		By		Ge	ologist				
James D. Cogburn, Or	erations		iinat Nie	<u> </u>	Tala		<u></u>	_ =				
· · · · · · · · · · · · · · · · · · ·			2-160	<u>o</u>	Title_							
Date			ope No.		I							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.