

THE ATLANTIC REFINING COMPANY INCORPORATED - 1870 PETROLEUM PRODUCTS

MAILING ADDRESS P. O. BOX 1978 ROSWELL, NEW MEXICO

DOMESTIC PRODUCING DEPARTMENT NEW MEXICO DISTRICT

BOONE MACAULAY, DISTRICT MANAGER R. F. CHAMPION, DISTRICT LANDMAN W. T. EASTES, DISTRICT GEOPHYSICIST E. R. DOUGLAS, DISTRICT GEOLOGIST A. D. KLOXIN, DISTRICT DRLG, & PROD. SUP'T. W. P. TOMLINSON, DISTRICT ENGINEER B. R. WARE, ADMINISTRATIVE SUPERVISOR

November 2, 1961

Mr. A. L. Portep, Jr. (2) Secretary-Director New Maxies Oil Conservation Commission Post Office Des 871 Santa Je, New Mexico

> Re: Administrative Approval For Multiple Completion of The Atlantic Hefining Company's Langlie Tederal "B" /1 Located in Unit A, Section 14, T-258, N-378, Justis Field, New Mexico

Dear Sir:

The Atlantic Refining Company requests permission to complete the Langlie Federal "B" No. 1 as a conventional dual completion in the Elinebry and Tubb/Drinkard sones. This will be an oil-eil dual completion with parallel strings of tubing for production. Attached are the following:

- a. Diagrammatic sketch
- b. Plat
- c. Offset operators' notification
- d. Electric logs will be sent later.

Yours very truly,

ORIGINAL SIGNED BY:

W. P. Tomlinson

LCH: pen

Enclosures.

cc: Hew Mexico Oil Conservation Commission Box 2015 Hobbs, New Mexico



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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA PE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Of crater	ning Company	County 23 III 13	Date November 1. 1961
Address P. O. Box 1978, R		Lease Ionglia Fodoral #B#	Vell_No.
Legation Unit	Section	Townahip	Raage
t Well A. New Mayleo Oll Co	neervetion Commission beretoi	fore authorized the multiple completion of	fa well in these same pools or in the

same zones within one mile of the subject well? YES NO

2. If answer is yes, identify one such instance: Order No. _; Operator, Lease, and Well No.:

The Atlantic Refining Geopeny Langlie Federal "A" No. 1

3. The following facts are submitted:	Upper Zunc	Intermédiate Zone	Lower Zone
a. Name of Pool and Formation	Blandbry	None	Table Brinkard
5. Top and Bortom of Pay Section (Perforations)	5300-5570' (Probable)		5800-6020' (Probable)
e. Type of production (Git or Gas)	011		<u>611</u>
d. Method of Production (Flowing or Artificial Life)	Ploying	III FGIBIF	Plouing
4. The following are attached. (Please r	nark YES or NO)	i inne inne inne inne inne	· · ·

Ing., a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting dopths, controlizers and /or urbolizers and location thereof, quantities used and top of coment, perforated intervals, tubing strings, including disacters and netting depth, location and type of packers and side door chokes, and such other information as may be pertinents

- . Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- 100 c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

KI Paso Matural Gas Company, Box 1354, Jal, New Mexico

Union Texas Matural Gas Corp, A-P Division, Box 196, Midland, Texas

Taxas Pacific Coal & Oil Company, Box 1688, Hobbs, New Mexico

Western Matural Cas Company, Box 1060, Jal, New Mexico

Johnson & French, Box 1218, Jal, New Merci co

6. Were all operators list ' in Item 5 above notified and furnished a control tors application? YES _____ NO ____. If answer is yes, give date of such notification November 1, 1951

CERTIFICATE: 1, the undersigned, state that I am the Drilling Superindendent of the Allmand Defining Desperin (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledges?

A. D. Elorin Signature

Should waivers from all offset operators not accompany an application for administrative approval; the New Mexico Oll Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protect nor request for bearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed multiple completion will result in an anormodox well location and, or a non-standard protation unit in either or soch of

the producing zones, then separate application for approval of the same should be filed simultaneously with this application.