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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TO TRA	NSF	ORT OI	L AND NA	TURAL G					
Operator Chance Properties								API No.	500		
Address								30-025-11587			
c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241											
Reason(s) for Filing (Check proper box)  Other (Please explain)  New Well  Change in Transporter of:											
New Well   Change in Transporter of:   Effective 9/1/92     Recompletion   Oil   Dry Gas   Effective 9/1/92											
Change in Operator Casinghead Gas Condensate,											
If change of operator give name and address of previous operator M & B Petroleum, Box 755, Hobbs, New Mexico 88241											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No.			ing Formation	Kind	Kind of Lease Lease No.				
Federal A	2   Langlie Mattix SR-QU-GB						S2626,	Federal 20084	k LC-06	0941	
Location B /30 North 2210 Fact											
Unit Letter	Unit Letter B : 430 Feet From The North Line and 2310 Feet From The East Line										
Section 14 Township 25S Range 37E NMPM, Lea Co									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipe Line Company						P.O. Box 2528, Hobbs, NM 88241					
Name of Authorized Transporter of Casinghead Gas								copy of this form is to be sent) Ol Main St., Ft Worth			
if well produces oil or liquids, Unit Sec. Twp. Ree							Tx 76102				
give location of tanks.	A	14	258		Ye			/18/59		<u>.</u>	
If this production is commingled with that in IV. COMPLETION DATA	rom any othe	r lease or p	pool, gi	ve comming	ling order num	ber:					
		Oil Well	<del>-</del>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	_i_		İ						
Date Spudded Date Compl. Ready to Prod.					Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			<del></del>								
V. TEST DATA AND REQUES								<del>*</del>	······		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load	oil and must					or full 24 hour	5.)	
Sent Hearton Oil Hou 10 Jame	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Press	ELITE			Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
OH * DOIS.					1100 2016.						
GAS WELL				······································	·			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	k pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
result treate (Must, suck pr.)					Casing 11000	ite (Diter-itt)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedSE				EP 1 8 '92		
					Date	Approved	·		¥£.		
Wenny Walls						25.815.00 01 1 0 F	Elimetric of the	gar Portonios de la composición de la c	o Andrig eque value de A		
Donna Holler Agent					By CHICHAL SYTHEM BY JEERY SEXTON  DISTRICT I SUPERVISOR						
Printed Name Title 9/17/92 505-393-2727					Title			1			
9/1/92 Date	M-711-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		hoose N						,		
		•			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.