DISTRIBUTION						
SANTA FE	NEW MEXICO	NEW MEXICO OF CONSERVATION COMMISSION				
FILE	H REG	NUEST FOR A	LLOWABLE	Supe	rsede. I St. 104 and C	
U.S.G.S.		AND		- Effe	etis . 1-1-65	
L ND OFFICE	AUTHORIZATION T	O TRANSPOR	TOL AND NATU	RAL GAS		
OIL	+					
TRANSPORTER GAS	+					
O ERATOR						
PRORATION OFFICE						
Apollo Oil Company						
A dress	s Services, Inc, Box 7	69 Hobbo				
(Check proper	box)		NON HEILCO 85			
New Well	Change in Transporter of:			·/		
	011	Dry Jos	Effective	2/1/75		
Change in Ownership	Casinghead Gas	Constensation				
If change of ownership give nam and address of previous owner	Jehnson & French Ol	1 Company,	Box 102, Jal,	New Mexico 8	8252	
DESCRIPTION OF WELL A	ND LEASE				-060941	
Federal A	Well No. Pool Name, Inclu		Kind of		i Lease No	
Location	2 Langlie M	ettix	State, F	ederal or Fee 🛛 🏹	ieral above	
Unit Letter B	430 Feet From The North	. Ine s a	2 310 Feet	From The Dest		
Line of Section 14	Township 258 Rang	_{re} 37B	, NMPM,	Les	Courte	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURA	1 (145			County	
Name of Authorized Transporter of	Oil or Condensate	· Loistrang	Give address to which	approved copy of this	form be sent)	
Name of Authorized Transporter of	Casinghead Gas 📄 or Dry Gas 🗍		192, El Paso,	approved copy of this	lor: be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eg	ie. <u>Prak i</u> d	wally connected?	When 5/18/59		
f this production is commingled	with that from any other lease or			2/ 40/ 77		
Designate Type of Comple	tion - (X)	ell N	Second Deepe	n Plug Back S	Diff. Rest	
Date Spudded	Date Compl. Ready to Proc.		н настраната (<u>Е.)</u> м	P.B.T.D.	• • •	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation			Tubing Depth	-	
Perforations			the state of the second state of the second			
· · · · · · · · · · · · · · · · · · ·				Depth Casing 5	Б. ·	
	TUBING, CASING,	AND COM	27 M		North Carl Contractor and Anna	
HOLE SIZE	CASING & TUBING SIZE			SA.C.A	n na ser anna an a	
					· · · · · · · · · · · · · · · · · · ·	
					· · · · · · · · · · · · · · · · · · ·	
			a a sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-			
		<u>.</u>	n en		and showing and	
LST DATA AND REQUEST	FOR ALLOWABLE (Test must	be franken	t an e f deni d	oil and must be as the	. allou	
Date First New Oil Run To Tanks	Date of Test	is a per		s l.ft, etc.)		
			ំ ខេត្តស្ថិតស្វារដ្ឋារ រ	s 1.jl, etc.j		
ength of Test	Tubing Pressure			Choke Size		
				CHORE SIEP		
ctual Prod. During Test	Oil-Bbls.		 A statistic film data (see by a statistic sector) 	Gas - MCF	North Contraction Streetweetweetweetweetweetweetweetweetwee	
			an an Nara an an Anna a			
AS WELL						
ctual Prod. Test-MCF/D	Length of Test	- 20 ×	an am a Marang P	Gravity of Conde	an an anns an an an Slin	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	E Carring	tore (shut-in)	Choke Size	·	
ERTIFICATE OF COMPLIAN			5			
ENTIFICATE OF COMPLIAN	IUE		CAL CONSER	VATION COMMIS		
hereby cartify that the t			/50 <u> </u>		Andres - La S - L - S - S - S - S - S - S - S - S - S - S	
mmission nave neen complied	regulations of the Oil Conservati with and that the information giv		/E0		n an	
ove is true and complete to th	e best of my knowledge and belie					
				And		
	11	TITLE.		e	·	
190	1 pp	a 1728	form is to be filed i	n compliance with	UL CADA.	
- Utrisit	Allor	e ar .1a	is is a request for all	owable for a newly	druited or deenened	
(Signature) Agent		- ಗಳಿಟೆ ನಟ	s form must be accom on on the well in acc	panied by a tabulati	on (the deviation	
3/3/	ile) 72	atis	ections of this form a read secompleted	wells,	minate of the Allow-	
	[] 21e)	1 1 1 E	on number, or transp	II. III, and VI for	orasion of owner,	
100						

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