NUMBER OF CO	CISTRIBUTION						
SANTA FE							·
FILE		NEW	MEXICO O	IL CONSEL	NUTION	COMMISSION	E004 C 102
U.S.G.S.	·····		MENICO	IL CURSE	KYAIIUN	COWWISHOW	FORM C-103
LAND OFFICE				· ·			0 (1551 Her 3-35)
	OIL		ISCELL AN	JEUIIC DE	DUDLUU	MWEIIC	J. J. G. C
TRANSPORTER				VEOUS RE	LAKIJA	N WELLS	
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PRORATION 0	FFICE			.•		MAR L	Han and
OPERATOR	,	(Submit to	appropriate	District Offic	e as per Cor	mmission Rule 1	108) 23 AM 364
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Name of Con		043 Namana		Address	6 t.t.	'** 18	
Lease		O11 Company Well	No. Unit	Letter Section	n Township	New Mexic	QRange
Feder	al A			B 14	25		37E
Date Work Po	erformed 3–1963	Pool Langlie-Me	. + + 4 w		County		
				(Check appropr			
Beginni	ing Drilling Operation		Test and Cem			Explain):	
Pluggin			ial Work	-	L		
	-	ture and quantity of m		and -newlen abs			
Detailed acc	ount of work done, ha	ture and quantity of m	ateriais usea,	and results on	ained.		
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Witnessed by		P	osition		Company	· .	
Witnessed by		P				on & Fren	eh 011 Co.
Witnessed by			Partner	DIAL WORK R	Johns		ch 011 Co.
Witnessed by		P. FILL IN BELOW	Partner FOR REMED	DIAL WORK R	Johns		ch 011 Co.
Witnessed by			Partner For Remed Original #		Johns EPORTS OF	NLY	· · · · · · · · · · · · · · · · · · ·
DFElev.	T D	FILL IN BELOW	Partner For Remed Original # PBTD	WELL DATA	Johns EPORTS Of Producing	NLY Interval	Completion Date
DFElev.	129 T D	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36	WELL DATA	Johns EPORTS Of Producing Plow1	NLY Interval	Completion Date 12-24-1963
DFElev.	129 T D	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36	WELL DATA 56 Oil String Diam	Johns EPORTS Of Producing Plow1	NLY Interval	Completion Date 12-24-1963
D F Elev. Januar Tubing Diama	T D 129 3.4	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36	WELL DATA	Johns EPORTS Of Producing Plow1	NLY Interval ng Oil String I	Completion Date 12-24-1963
DFElev.	T D 129 3.4	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36	WELL DATA 56 Oil String Diam	Johns EPORTS Of Producing Plow1	NLY Interval	Completion Date 12-24-1963
D F Elev. 3. Tubing Diama 2 Perforated In	terval(s)	FILL IN BELOW	Partner For Remed Original F PBTD 3.36	SELL DATA Oil String Diam 5 1/2	Johns EPORTS Of Producing Plow1 eter	NLY Interval ng Oil String I	Completion Date 12-24-1963
D F Elev. Januar Tubing Diama	T D 3.4 ster terval(s)	FILL IN BELOW	Partner For Remed Original F PBTD 3.36	WELL DATA 56 Oil String Diam	Johns EPORTS Of Producing Plow1 eter	NLY Interval Oil String 1 3,399	Completion Date 12-24-1963
D F Elev. 3. Tubing Diama 2 Perforated In	terval(s)	FILL IN BELOW	Partner For Remed Original F PBTD 3.36	SELL DATA Oil String Diam 5 1/2	Johns EPORTS Of Producing Plow1 eter	NLY Interval ng Oil String I	Completion Date 12-24-1963
D F Elev. 3. Tubing Diama 2 Perforated In	T D 3.4 ster terval(s)	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.30	NELL DATA 56 0il String Diam 5 1/2	Johns EPORTS Of Producing Plow1 eter	NLY Interval Oil String 1 3,399	Completion Date 12-24-1963
D F Elev. 3. Tubing Diama 2 Perforated In	T D 3.4 eter terval(s) terval DONG	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER	Johns EPORTS Of Producing Plow1 eter	NLY Interval Oil String I 3,399	Completion Date 12-24-1963 Depth
D F Elev. 3. Tubing Diama 2 Perforated In	T D 129 3.4 terval(s) terval Date of	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36 (C RESULTS OF Gas Product	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER tion Water	Johns EPORTS Of Producing Producing eter	NLY Interval Oil String I 3,399 GOR	Completion Date 12-24-1963 Depth Gas Well Potential
D F Elev. 3 Tubing Diama Perforated In Open Hole Int Test	T D 3.4 eter terval(s) terval DONG	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER tion Water	Johns EPORTS Of Producing Plow1 eter	NLY Interval Oil String I 3,399	Completion Date 12-24-1963 Depth Gas Well Potential
D F Elev. Tubing Diama Perforated In Open Hole Int Test Before	T D 129 3.4 terval(s) terval Date of Test	FILL IN BELOW	Partner FOR REMED ORIGINAL # PBTD 3.36 (C RESULTS OF Gas Product MCFPD	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water	Johns EPORTS Of Producing Plow1 eter nation(s) Qu Production B P D	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl	Completion Date 12-24-1963 Depth Gas Well Potential
D F Elev. 3 Tubing Diama Perforated In Open Hole Int Test	T D 129 3.4 terval(s) terval Date of	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD Gas Product MCFPD 570	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water	Johns EPORTS Of Producing Producing eter	NLY Interval Oil String I 3,399 GOR	Completion Date 12-24-1963 Depth Gas Well Potential
D F Elev. 3. Tubing Diamo 2 Perforated In Open Hole In Test Before Workover After	T D 3.4 ster terval(s) terval Date of Test 12–12=63	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water	Johns EPORTS Of Producing Plow1 eter nation(s) Qu Production B P D	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl	Completion Date 12-24-1963 Depth Gas Well Potential
D F Elev. 3. Tubing Diama Perforated In Open Hole Int Test Before Workover	T D 129 3.4 terval(s) terval Date of Test	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD Gas Product MCFPD 570	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER Sion Water	Johns EPORTS Of Producing Plow1 eter nation(s) Qu Production B P D	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl	Completion Date 12-24-1963 Depth Gas Well Potential
D F Elev. 3. Tubing Diamon Perforated In Open Hole In Test Before Workover After	T D 3.4 ster terval(s) terval Date of Test 12–12=63	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER Sion Water 1 2 2 2 2 2 2 2 2 2 2 2 2 2	Johns EPORTS Of Producing Plow1 eter nation(s) Qu Production B P D	Interval Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD
D F Elev. 3. Tubing Diamo 2 Perforated In Open Hole In Test Before Workover After	T D 3.4 3.4 3.4 3.4 3.4 3.4 3.4 129 3.4 12-12-63 12-28-63	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER Sion Water 1 L L L L L L L L L L L L L	Johns EPORTS Of Producing Plow1 eter ation(s) Qu Production B P D LONG fy that the in	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a	Completion Date 12-24-1963 Depth Gas Well Potential
D F Elev. 3. Tubing Diamon Perforated In Open Hole In Test Before Workover After	T D 3.4 3.4 3.4 3.4 3.4 3.4 3.4 129 3.4 12-12-63 12-28-63	FILL IN BELOW Tubing Depth 3.330 Fill Production BPD 1/2 barrel 10 - barrel	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER Sion Water 1 2 2 2 2 2 2 2 2 2 2 2 2 2	Johns EPORTS Of Producing Plow1 eter ation(s) Qu Production B P D LONG fy that the in	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD
D F Elev. 3 Tubing Diama 2 Perforated In Open Hole Int Test Before Workover After Workover	T D 3.4 3.4 3.4 3.4 3.4 3.4 3.4 129 3.4 12-12-63 12-28-63	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water 1 1 hereby certi to the best of	Johns EPORTS Of Producing Plow1 eter ation(s) Qu Production B P D LONG fy that the in	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD
D F Elev. 3 Tubing Diama 2 Perforated In Open Hole Int Test Before Workover After Workover	T D 3.4 3.4 3.4 3.4 3.4 3.4 3.4 129 3.4 12-12-63 12-28-63	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water 1 L I hereby certito the best of Name	Johns EPORTS Of Producing Plovi eter eter eter Production B P D Production B P D CONC fy that the in my knowledge	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a se.	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD
D F Elev. 3. Tubing Diama Perforated In Open Hole In Test Before Workover After Workover After Workover	T D 3.4 3.4 3.4 3.4 3.4 3.4 3.4 129 3.4 12-12-63 12-28-63	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water 1 I hereby certing to the best of Name L. A	Johns EPORTS Of Producing Plow1 eter ation(s) Qu Production B P D LONG fy that the in	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a se.	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD
D F Elev. 3. Tubing Diama Perforated In Open Hole In Test Before Workover After Workover After Workover	T D 3.4 3.4 3.4 3.4 3.4 3.4 3.4 129 3.4 12-12-63 12-28-63	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water 1 L I hereby certito the best of Name	Johns EPORTS Of Producing Plovi eter eter eter Production B P D Production B P D CONC fy that the in my knowledge	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a se.	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD
D F Elev. 3. Tubing Diama Perforated In Open Hole In Test Before Workover After Workover After Morkover	T D 3.4 terval(s) terval Date of Test 12–12–63 12–28–63 OIL CONSERVAT	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER WORKOVER WORKOVER I hereby certify I hereby certify to the best of Name L. A Position	Johns EPORTS OF Producing Producing Plow1 eter eter eter eter Production B P D Cone fy that the in my knowledg	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a se.	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD
D F Elev. 3. Tubing Diamo 2 Perforated In Open Hole In Test Before Workover After	T D 3.4 terval(s) terval Date of Test 12–12–63 12–28–63 OIL CONSERVAT	FILL IN BELOW	Partner FOR REMED ORIGINAL PBTD 3.36 (C BTD (C C C C C C C C C C C C C C C C C C	VELL DATA 56 Oil String Diam 5 1/2 Producing Form WORKOVER ion Water 1 I hereby certing to the best of Name L. A	Johns EPORTS OF Producing Producing Plow1 eter eter eter eter Production B P D Cone fy that the in my knowledg	NLY Interval Oil String I 3,399 GOR Cubic feet/Bbl 285-1 700-1 formation given a se.	Completion Date 12-24-1963 Depth Gas Well Potential MCFPD