Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS	I SV. II A DI NIO
Operator	Well API No.
M & B Petroleum	30-025-11588
Address	
c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, N	M 88241
Reason(s) for Filing (Check proper box)	
New Well Change in Transporter of:	
Recompletion Oil Upry Gas U Effective 6/1/	790
Change in Operator Casinghead Gas XX Condensate	
change of operator give name address of previous operator	
·	LC-060944
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation	Kind of Lease Lease No.
Federal B 2 Langlie Mattix - SR-QN-6B	Above
Location	
1650 P. P. Worth Lineard 330	Feet From The East Line
Unit Letter H : 1650 Feet From The NOTETI Line and 330	
Section 14 Township 25S Range 37E , NMPM, Lea	County
000001 10 200000	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Cation Control (Control Control Contro
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company P. O. Box 2528.	Hobbs, NM 88241
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which	h approved copy of this form is to be sent)
STU RICHARDON CALDON & COLONIA	City Bank Tower, Ft. Worth,
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?	When? 76
ive location of tanks. A 14 25S 37E Yes	2/4/35
this production is commingled with that from any other lease or pool, give commingling order number:	
V. COMPLETION DATA Oil Well Gas Well New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Oil Well Gas Well New Well Workover	
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.
Date Springer	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE	
The second ten ellows	able for this death or he for full 24 hours.)
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allows	able for this depth or be for full 24 hours.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.