NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE		0.1. CONSERVE, parts	-	
FILE	REQ	JEST FOR ALLUM		Form C
U S.G.S.		AND		Supersedes Oid C-104 and Effective 1-1-65
L ND OFFICE	AUTHORIZATION TO	TRANSPORT	AND NATURAL GAS	
TRANSPORTER OIL			SALL OUTLE ONLY	
GAS				
OF ERATOR				
Operator				
Apello Cil Company				
_	a Comien The The			
Reason(s) for filing (Check prope	er box)	63, Hobbs, New	Maxico 88240	
New Well	Change in Transporter of:	$\left\{ \mathcal{O}_{1},\cdots,\right\}$	Please explain)	
Recompletion Change in Ownership	011	ry Grs	Effective 2/1/7	5
		ontensate		
If change of ownership give nat and address of previous owner	me Johnson & French 011	Company, Day 1	02 1-1 1- 1	
		waspace i the	WZ, JAL, NOW MOR	Loo 88252
DESCRIPTION OF WELL A	Well No. Pool Name, Includi		L	-060911
Federal B	2 Longlio M		Kind of Lease	Lease No.
Location			State, Federal or Fee	Pederal above
Unit Letter;;;;;;	1650 Feet From The North		-	
Line of Section			Feet From The	ast,
	Township CD Range	375	WIRM, LOL	<u> </u>
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	CAC		County
Name of Authorized Transporter of	OII or Condensate		eve to which approved copy	
Name of Authorized Transporter of				
El Peso Hatural Gas	Casinghead Gas or Dry Gas		ers to which approved copy	of this form ; to be sent
If well produces oil or liquids,		144 1476 J	1 7850, TOCES 799	99
give location of tanks.	Twp. Ege.	is is introduced	When	
if this production is commingled	with that from any other t	Tes	2/4	/59
COMPLETION DATA_	with that from any other lease or po-	ol give const _é	lei aumber:	
Designate Type of Comple	Oil Well Gas Well	Ne	er Deepen Blug Bo	ick Same Losty, Diff. Resty,
Date Spudded			1	
·	Date Compl. Ready to Frod.		P.B.T.I).
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			
			Tubing [Depth
Perforations			Depth Co	
HOLE SIZE	TUBING, CASING, A	ND CEM		
	CASING & TUBING SIZE	<u> </u>	- 10-	SACKS CHMUNT
EST DATA AND REQUEST I IL WELL	FOR ALLOWABLE (Test must be	- fte+ re:		
ate First New Oil Run To Tanks	able for this c	i nelo nelle	is a second oil and must be	eçusi
	Dure of 1est	Prod :	a. 96mp, gas lift, etc.)	- And a second sec
ength of Test	Tubing Pressure		······	
		2	Choke Siz	ie
ctual Prod. During Test	Oil-Bbls.	i Malei I.	Gas - MCF	
S WELL				
tual Prod. Test-MCF/D				
	Length of Test	Bbie.	Gravity of	Conder
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing the gradient	-	
		 Service conditions Service conditions Service conditions 	Choke Size	
RTIFICATE OF COMPLIAN	CE			
		CONSERVATION COMMISSION		MMISSION
ereby certify that the rules and regulations of the Oil Conservation		APPROVED		2 () 2 () 1 ()
mission have been a set to the	nmission have been complied with and that the information given is true and complete to the best of my knowledge and belief.			
mission have been complied w ve is true and complete to the	best of my knowledge and halist			
mission have been complied w we is true and complete to the	best of my knowledge and belief.	3Y	· · · · · · · · · · · · · · · · · · ·	
e is true and complete to the				
ve is true and complete to the		TITL:		
ve is true and complete to the	best of my knowledge and belief.	TITLE Area one is fo	be filed in compliance w	vith RUL & 1104.
e is true and complete to the	ture)	TITLE ic. orb. 1s for 	be filed in compliance w uest for allowable for a n	with RUL & 1104. ewly drilled or despend
ve is true and complete to the	ture)	TITE: 2 orn is fo 	be filed in compliance w uest for allowable for a n be accompanied by a tai well in accordance with this form must be filled of	vith RULE 1104. ewly drilled or deepened bulation of the deviation RULE 111.
ve is true and complete to the (Signal Agent	ture)	TITES State officients for State for the streng well, this form inus tosts taken on the State officients of able the state officients	be filed in compliance w uest for allowable for a n	with RULE 1104. ewly drilled or deepened bulation of the deviation RULE 1115 but completely for allow-