

UNITED STATES P. O. BOX 1900
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO 88240

Las Cruces 060944

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other

2. NAME OF OPERATOR
Apollo Oil Company

3. ADDRESS OF OPERATOR
Box 1737, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' from North line and
AT TOP PROD. INTERVAL: 330' from the East line
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "B"

9. WELL NO.

2

10. FIELD OR WILDCAT NAME
Langlie Mattix

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Section 14-25S-37E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.
MN11588

15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF 3107'

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit.
2. Install BOP.
3. Pull rods and tubing.
4. Run 2 7/8 frac tubing.
5. Frac with 40,000 gallons containing 68,500# sand.
6. Lay down 2 7/8 frac tubing.
7. Return to production.

RECEIVED

NOV 5 1982

OIL & GAS
MINERAL RIGHTS SERVICE
ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin W. Johnston TITLE Owner

DATE 11-4-82

APPROVED BY
CONDITIONS OF

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

TITLE

DATE

NOV 8 1982

For JAMES A. OIL & GAS
DISTRICT SUPERVISOR

*See Instructions on Reverse Side