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NUMBER OF SANTA FE FILE U.S.G.S. LAND OFFICI TRANSPORTE PROBATION C	ER GAS			NEW ME MISC	ELLA	NEOUS	REPO	RTS DI	N WELI	LS	FORM (Rev 3-	C-10 55)
Name of Co	- •					Address						
Lease	<u>on & Fre</u> Federal	non v	3	Well No.	-	Letter S	ection T	ownship	New 1		inge	<u> </u>
Date Work P		P	Pool Long1			R	14 Coi	25 ^{inty} Let		l	373	
			- I HIS	IS A REPO	RT OF:	(Check ap	propriate i		·····			
Beginn Pluggin	ning Drilling O	perations		Casing Test Remedial Wo		nent Job		Other (E)	xplain):			
tnessed by	7	·		Positie			Com	Dany	8			
tnessed by	7		FILL IN BE	Pas	rtner	IAL WOR		Johns		Fren	oh 011 Ge	
	r	Тр	FILL IN BE	LOW FOR	REMED	IAL WOR ELL DAT	K REPO	Johns RTS ONL	. Y			
	3107	TD	50	Pat LOW FOR	REMED GINAL W	ELL DAT	K REPO	Johns	.Y		oh 011 00 ompletion Date 10-6-196	
F Elev. bing Diame	3107 eter	34		LOW FOR	REMED GINAL W	ELL DAT	K REPO	Johna RTS ONL	Y iterval		ompletion Date 10-5-196	
F Elev. bing Diame 2	3107 eter terval(s)	Ti	50 ubing Depth	Pes LOW FOR ORI PBT	REMED GINAL W TD 341	ELL DAT 2 bil String E 5 1/ roducing E	K REPO	Johns RTS ONL oducing In Ploy	LY Interval Ing Oil St J	c	ompletion Date 10-5-196	
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F Elev. bing Diame rforated Int en Hole Int Test Before	3107 eter terval(s) terval BOD		50 ubing Depth 3229	Pen ELOW FOR ORI PBT PBT RESUI	REMED GINAL W TD 341 C P LTS OF	ELL DAT 2 2 3 1 String E 5 1/ roducing E	K REPO	s) Quee	LY Interval ring Oil St J St St St St St St St St St St	C rring Der R t/Bbl	ompletion Date 10-6-196 pth	53
F Elev.	3107 eter terval(s) terval Rep Date of Test	53	50 ubing Depth 3220 Oil Productio B P D 1/3 bar.	Pen ELOW FOR ORI PBT PBT RESUI	REMED GINAL W TD 34 C P C C P P C C F P roducti C F.P D	ELL DAT 2 2 3 1 String E 5 1/ roducing E	K REPO	s) Quee	GO) Cubic fee	C rring Der R t/Bbl	ompletion Date 10-5-196 pth Gas Well Pot	53
F Elev. bing Diame 2 rforated Int en Hole Int Test Before orkover After	3107 eter terval(s) terval Date of Test 9-28-(10-17-	53 -63	50 ubing Depth 3220 Oil Productio B P D 1/3 bar.	Pan ELOW FOR ORI PBT PBT RESUI	REMED GINAL W TD 341 C P C P P C C F P C C F P C C F P C C C F P C C C C	ELL DAT 2 Pil String I 5 1/ roducing F WORKOV on Wa	K REPO	s) Ques	Cubic fee 400	С тгіпд Dej 448 48 к г/Вы -1 -1	ompletion Date 10-5-196 pth Gas Well Pot	entia
F Elev. bing Diame rforated Int en Hole Int Test Before orkover After orkover	3107 eter terval(s) terval Date of Test 9-28-(10-17-	53 -63	50 ubing Depth 3220 0il Productio BPD 1/3 bar 30 bar	Pan ELOW FOR ORI PBT PBT RESUI	REMED GINAL W TD 341 C P C C P C C F P roducti C F.P D 250 400	ELL DAT 2 Pil String I 5 1/ roducing F WORKOV on Wa I hereby c	K REPO	s) Quee	GOI Cubic fee 250 A00 mation giv	C tring Dep 448 R t/Bbl -1 ven abov	ompletion Date 10-6-196 pth Gas Well Pot MCFPD	entia
F Elev. bing Diame 2 rforated Int en Hole Int Test Before orkover After	3107 eter terval(s) terval Date of Test 9-28-(10-17-	53 -63	50 ubing Depth 3220 0il Productio BPD 1/3 bar 30 bar	Pan ELOW FOR ORI PBT PBT RESUI	REMED GINAL W TD 341 C P C C P P C C F P O C C F P C C F P O C C F D C C C C C C C C C C C C C C C C	ELL DAT 2 11 String E 5 1/ roducing F WORKOV on Wa 1 hereby c to the bes	K REPO	s) Quee	Cubic fee 400	C tring Dep 448 R t/Bbl -1 ven abov	ompletion Date 10-6-196 pth Gas Well Pot MCFPD	ential