

ARCO 100%DATE 1-8-86
AUTH NO. Well Name and No. Stuart "A" WN #1 Location 330' FNL & 1650'FWL, Sec. 14, T-25-S, R-37-EDrilled 1938Type of Job P&A Field Langlie MattixTD 3395 PBD DATUM 0'RKB Elevation KB GL 3129 By: Ellis

Wellhead Information

Casing Information:	Size	Weight	Grade	Set @	Sx Cmt	Top
Surface	<u>7-5/8"</u>	<u> </u>	<u> </u>	<u>961</u>	<u>250</u>	<u>130 Calc</u>
Intermediate	<u>5-1/2"</u>	<u>15.5#</u>	<u> </u>	<u>3271</u>	<u>150</u>	<u>2100 Calc</u>
Producing	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Liner	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Present Perfs: From 3131 To 3191 Holes 43 Stimulation From To Stimulation Present Open Hole: Size 6-3/4" From 3271 To 3395 Stimulation shotTubing Data: Size 2-3/8" Wt. 4.7 Grade unknown Thd EUE 8rd Btmd @ ±3125'
Jts. unknown Misc Packer Depth Tension Comp
Tbg Anchor Miscellaneous: TOS 1070; BOS 2270'; attempted to pull tbg in 7-75 stuck pulled pmp
& reran rods.PROCEDURE

1. MIRU PU. Bleed off well.
2. POH warehousing rods.
3. NU BOP. Attempt to POH LD tbg, if unable, RU WL, run GR, freepoint & cut 2-3/8" tbg.
4. RIH w/4-3/4" bit on 2-7/8" WS to 3100'. POH.
5. RIH w/FBRC pkr on 2-7/8" WS & set @ 3100'. Test ann to 500. Est inj & POH.
6. RIH w/CR on 2-7/8" WS & set @ 3100'. Cmt perfs 3131-91 & OH 3271-3395' w/100 sx Cl "C" neat. POH w/stinger. Dump 50' cmt on top of CR.
7. Perf 4 shots @ 2320'.
8. RIH w/FBRC & set @ 2270'. Est inj into perfs & POH.
9. RIH w/CR & set @ 2270'. Cmt perfs @ 2320' w/100 sx Cl "C". Dump 50' cmt.
10. Perf 4 holes @ 1000'.
11. Close rams & est inj into perfs, circ to surf out 5-1/2" x 7-5/8" ann if possible.
12. Cmt 5-1/2" csg & 5-1/2" x 7-5/8" csg f/surf - 1000' w/275 sx "C".
13. Cut off wellhead & install dry hole marker.

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