	DISTRIBUTION	- ·							
ł	SANTA FE	IEW MEXICO OIL CONSERVATION COMMISSIC							
l	FILE		T FOR ALLOWABLE	Supersedes Old C-106 and C-110 • Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL						
	LAND OFFICE		AND NATURAL	GAS					
	TRANSPORTER OIL GAS								
Ι.	OPERATOR PRORATION OFFICE								
}	Atlantic Richfield Company Address								
	P. O. Box 1978, Roswell, New Mexico 88201								
ſ	Reason(s) fc. frling (Check proper bo	x)	Other (Please explain)						
Ì	Recompletion	Change in Transporter of: Oil X Dry (•					
	Change in Ownership		densate						
l	f change of ownership give name nd address of previous owner			· ·					
I <u>1</u>	DESCRIPTION OF TLL AND	LEASE							
	Lesse Name Stuart A WN	Well No. Pool Name, Including 1 Langlie Matti		Lease No.					
F	Location		State, Fede	ral or Fee Fee					
	Un'' Letter C ; 3	30 Foer From The North	ine and 1650 Fact Fact	The West					
		· · · · · · · · · · · · · · · ·	reet ror	The HODD					
L	Line of Section 14 To	ownship 25S Range	37E , NMPM, Lea	Cour.ty					
II. I	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45						
Γ	Name of Authorized Transporter of Of	1 X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)					
Ļ	The Permian Corporation		P. O. Box 3119, Mid1	and, Texas 79701					
	None (NFO)Permit No.	ane of Authorized Transporter of Casinghead Gas or Dry Gas Acdress (Give address to which approved copy of this form is to be sent)							
	f well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? W	hen					
Ľ	pive location of tanks.	C 14 25 37	No						
ν. <mark>σ</mark>	OMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deépen	Plug Back Same Res'v. Diff. Res'v.					
Ļ			4						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gris Pay	Tubing Depth					
		-							
'	Perforation			Depth Casing Shee					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & THEINE SIZE	DEPTH SET	SACKS CEMENT					
\vdash	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·						
			· · · · · · · · · · · · · · · · · · ·	+					
	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-					
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)					
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size					
	ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF					
-		· ·							
_	AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	·								
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	ERTIFICATE OF COMPLIANC	\							
	SATIFICATE OF COMPLIANC	, E	DIL CONSERVA	COMMISSION					
11	ereby certify that the rules and r	egulations of the Oil Conservation	APPROVED BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended						
ab.	mmission have been complied w ove is true and complete to the	ith and that the information given best of my knowledge and belief.							
	B.C. Jenton	,							
Auth. Drlg. Clerk (Title) June 1, 1971			If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
						Julie 1, 1971 (Dat	e)	Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or/other such change of condition.	
						,	ł		be filed for each pool in multiply

RECEIVED

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JUN 21971

OIL CONSERVATION COMM. HOBES N. A.