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DISTRIBUTION	N	EW MEXICO	1					
SANTA FE		REOU	FST FO	R ALLOW	∉ COMMISSIO ADI⊏	N	Form C	
U.S.G.S.			A	J.m.			Effective in	-104 and
L ND OFFICE	AUTHORI	ZATION TO	TRANS	ster og	AND NATI	IRAL CAS	1	
FRANSPORTER OIL					and starting	MAL GAS		
GAS								
O-ERATOR								
PRORATION OFFICE								
Apollo Oll Company				······································				
Address C/e Cll Reports & (Reason(s) for filing (Check prop	las Services, In	c, Box 76	3, Hole	bs, New	Mexice 8	8240		
New Well	Change in Tra		-	Ciber	(Please explai	in)		
Recompletion	011	<u> </u>	'y Gas		W. Panh in	• 2/1/75		
Change in Ownership	Casinghead Go	<u> </u>	ordensate			• 44()		
If change of ownership give na and address of previous owner	Johnson & 1	rench OLI	Comp	HIY, BOJ	102, Ja	L, New Max	ico 88252	
DESCRIPTION OF WELL A	ND LEASE						10-06094	
Federal A		Name, includir		 M. M. S. M. S. Montalin Spectra Street M. S. M. S. M	Kind o	f Lease	20-000 74	Lease No
Location	4 10	nglie Mat	tix	the formation the second second	State,	Federal or Fee	Pederal	aboyo
Unit Letter	560 Feet From The	North	1	330			Past	
Line of Section 14	Township 258		375		Feet	From the		
		Range			NMFM,	Lo	.	County
DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND	NATURAL	GAS					
	or Condens	sate	A	na l'ive ar	dress to which	approved copy o	of this form	De sent)
Name of Authorized Transporter o	f Casinghead Gas 🔄 o	r Dry Gas	• • • • • •					
El Paso Natural Gas	Co.			x 1492.	Ki Paso.	approved copy of Texas 795	f this	Se sent)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.		servery of		When	YY	· · · · · · · · · · · · · · · · · · ·
		1		Yes		11/2	.7/58	
f this production is commingled COMPLETION DATA	l with that from any othe	r lease or poo	ol give .	് ന്യൂറ്റും	order number	:		
Designate Type of Compl	1	I.	i		i Deepe	n 'Plug Ba	ck State	Aff. Resh
Date Spudded	Date Compl. Ready to	o Pros			1	P.B.T.D		- -
Clevations (DF, RKB, RT, GR, etc	Name of Producing F		<u> </u>					
	.) Frame of Floatenig F	ormation				Tubing [)epth	and the second designed
Perforations			· · L			Darah C	sing Sr.	
	TUBING	, CASING, AI	0.534		an in the second se			· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TU	BING SIZE			d 351		SACKS	n an
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EST DATA AND REQUEST	FOR ALLOWABLE	(Test must be	sterse.		and an	oil and must be		
ate First New Oil Run To Tanks	Date of Test	able for this a	inetà pro-	1.1	2345			top allow
			1.121	\$12	rlew, pump, ga	s lift, etc.)		· · · · · · · · · · · · · · · · · · ·
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RTIFICATE OF COMPLIAN					1-21-21-21-21-21-21-21-21-21-21-21-21-21			
UMPLIA!	UL			i da	CONSER	VATION CO	MMISS	
ereby certify that the rules and	regulations of the Oil	Conservation			·			
mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			ik uning		0.0		···	
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2/13/7	2		200	™ -5 191 2	ecompleted	wells. II. III, and V		
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