

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal., New Mexico June 20, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Johnson & French Oil Co. Federal, Well No. 1 A, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A Sec. 14, T. 25-S, R. 37-E, NMPM, Langlie-Mattix Pool  
Unit Letter

Lea

County. Date Spudded May 5, 1958 Date Drilling Completed June 2, 1958

Please indicate location:

Elevation 3113 Total Depth 3450 PBD 3418

Top Oil/Gas Pay 3080 Name of Prod. Form. Queens

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3297

Open Hole \_\_\_\_\_ Depth Casing Shoe 3449 Depth Tubing 3310

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 5/8 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>300</u>	<u>200</u>
<u>5 1/2</u>	<u>3449</u>	<u>300</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 bbls. oil - 10,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. 460 Press. 425 oil run to tanks June 2, 1958

Oil Transporter Cactus Oil Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Johnson & French Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. A. Johnson  
(Signature)

By: \_\_\_\_\_

Title: Partner  
Send Communications regarding well to:

Title \_\_\_\_\_

Name \_\_\_\_\_

Address: Box 1248, Jal., New Mexico