Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

I.	HEG				L AND NA		AS				
Operator	0111 01	V			Well API No.						
M & B Petroleum							3	0-025-11	591		
Address							•				
c/o Oil Reports & G	as Serv	vices,	Inc.	, P. O	Box 755	Hobbs	<u>, nm 882</u>	41			
Reason(s) for Filing (Check proper box)		~ · · · · ·	т			et (Please exp				a caa	
New Well	Change in Transporter of: Oil Dry Gas					Last previous C-104 erroneously named Sid Richardson Carbon & Gasoline Co. as					
Recompletion Change in Operator		ad Gas 🗍	•	_			bon & G	isoline C	.O. as		
If change of operator give name					transp	orter					
and address of previous operator							····		••		
II. DESCRIPTION OF WELL	AND LE	EASE								060944	
Lease Name						ding Formation			I of Lease Lease No. K Federal & Kith		
Federal B	l Langlie I				attix SR-ON-GB			receial CLASE.	Abov	<u>e </u>	
Location Unit Letter G	;1	980	Feet Fi	rom The	North Lin	e and198	30 F	et From The _	East	Line	
Section 14 Townshi	ip 25S	5	Range	37E	, N	мрм,	Lea		···	County	
III. DESIGNATION OF TRAN	NSPORTE	or Conden		ID NATU	IRAL GAS		bish samanas	samu of this fo	rm is to he s	ent)	
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)									
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P. O. Box 2528, Hobbs, NM 88241 Address (Give address to which approved copy of this form is to be sen!)						
Name of Authorized Transporter of Casin	O46	P. O. Box 1492, El Paso, TX 79978									
El Paso Natural Gas If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge				Is gas actually connected? When					
give location of tanks.	A				Yes			/24/59			
If this production is commingled with that	from any of	her lease or p	pool, giv	ve comming	ling order numl	ber:					
IV. COMPLETION DATA					,	<u>,</u>	· · · · · · · · · · · · · · · · · · ·	,			
Designate Type of Completion	- (X)	Oil Well	'	Gas Well	İ	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				l	Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
		TIRING	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
1,022 0,02											
1					ļ						
			DIE		<u> </u>		 	<u> </u>			
V. TEST DATA AND REQUES	FT FOR A	ALLOWA	RLE		the equal to or	exceed top all	owahle for this	denth or he fo	r full 24 hou	ers.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
Date First New Oil Run 10 Tank		Trouble transfer (transfer transfer tra									
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>						 				
Actual Prod. Test - MCF/D	Bbls. Condens	ate/MMCF		Gravity of Condensate							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	ations of the	Oil Conserva	ation		C	OIL CON	ISERVA	ATION E	IVISIC	N	
is true and complete to the best of my k	nowledge ar	nd belief.	,		Date	Annrove	Н		2.		
Monn No					11						
Signature Donna Holler Agent					By						
Printed Name			Title		Title						
8/9/90 Date		505-39	93-2°								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 $i_{i_1^j}$

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.