HO. OF COPIES RECEIVED	-			
DISTRIBUTION SANTA FE	NEW MEXICO	OIL CONSERVAL	The COMMISSION	<b>D</b>
FILE		JEST FOR ALL	Form C-194 Supersedes 014 C-104 and (	
U.S.G.S.	AUTHORIZATION TO	AND ••••••••••••••••••••••••••••••••••••	AND NATURAL GAS	Effective 1-1-65
L ND OFFICE			AND NATURAL GAS	
TRANSPORTER GAS				
O ERATOR				
PRORATION OFFICE				
Apelle Cil Company				
A tress	-			
C/O CLI Reports & Reason(s) for filing (Check pro	Gas Services, Inc., Box 7	63, Hobbs, N	ev Mercico 88210	
New Well	oper box) Change in Transporter cf:		llease explain)	
Recompletion		Dry Ges	Effective 2/1/75	
Change in Ownership		Cor leas ne	TIACOTAR 5/1/12	
If change of ownership give a	name <b>t</b> alana a talana a			
and address of previous owned	ame Johnson & French Oll	Company, Boz	102, Jal, New Maxi	oo 88252
DESCRIPTION OF WELL				0-0609LL
Lease Name <b>Foderal B</b>	Well No. Pool Name, Includi		Kind of Lease	
Location	1 Langlie M	itt1x	State, Federal or Fee	Federal above
Unit Letter G	1990 Feet From The North	198	0	
		_line inr	Feet From The	Bast.
Line of Section 14	Township 25S Range	37E	INTERN LOR	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL			County
Name of Authorized Transporter	of Oil or Condensate	- 6 <b>AS</b> 78 5 55 70 4	Alexandra and the second	
			tiess to which approved copy	of this form as to be sent)
Name of Authorized Transporter	of Casinghead Gas 🗌 or Dry Gas 🚺		chess to which approved copy	of this form to be sent)
If well produces oil or liquids,		DUX 1472,	EL Pase, Texas 799	<b>7</b>
give location of tanks.	Unit Sec. Twp. Rge.		When 3/	
f this production is commingle	ed with that from any other lease or po		3/0	4/ 77
COMPLETION DATA			order aumber:	
Designate Type of Comp	Oil Well Gas Wel	I Net A	er Deepen Plug Ba	ck Same sin Diff. Rest
Date Spudded	Date Compl. Ready to Proc.	<u></u>	: 	
Flower (D.B. e			P.B.T.I	·•
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation		Tubing I	Depth
Perforations				
			Depth C	asing She-
	TUBING, CASING, A	ND CEN	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE		5.77	SACKS
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	fter :=	end oil and must be	
Date First New Oil Run To Tanks	able for this	-	1	1
		24 I	surge, gas life, etc.)	n na
_ength of Test	Tubing Pressure	2	Choke Si	
Actual Prod, During Test	Oil-Bhle.	_		
in the stand test		1 <b>2</b> 6:	Gas • MCF	
· · · · · · · · · · · · · · · · · · ·				
AS WELL				
Actual Prod. Test-MCF/D	Length of Test	en an	Gravity of	Conder
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
	. and Freestre (Sunt-IN)	Castat	Choke Siz	
ERTIFICATE OF COMPLIA				
			CONSERVATION CO	MMISSIC +
hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given		ARE WEE	A., 1	
ove is true and complete to	i with and that the information given the best of my knowledge and belief.	3Y .		
			E. 199	
10	11	i		
. Ann	Lilles	ins lor.	s to be filed in compliance	With RULE HI04.
(Signature)		Well first for such the accompanied by a tabulation of the seviation		
		I TORIN (AKED OD	as well in accordance with	RULE 111.
2/13/75		able reals	of this form must be filled the completed wells.	out completely for allow-
	Date)		Sections I, II, III, and V Julia, or transporter, or other s	I for changes of owner,
		1 · · · · · · · · · · · · · · · · · · ·		Weil CHERKE OF CONDITION