LAICO OIL CONSERVATION COMM .ON NEW Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Jal, New Mexico Narch 18/1959

Life# County. Date Spudded. June 24/1958 bate brilling Completed July 8/19 Please indicate location: Total Depth 3298 PETD Oplin hole D C B A Perforations Open hole from 3266 to 3298 D C B A Perforations Open hole from 3266 to 3298 E F G H Perforations Open hole from 3266 to 3298 D L K J I Natural Prod. Test: None of Prod. Form. Queens M N O P Depth Open hole from 3266 to 3298 Openhole M N O P Depth Open hole from 3266 to 3298 Openhole M N O P Depth Open Hole Depth Casing Shoe 3266 Tubing 3288 Mitural Prod. Test: Notreal Prod. Test: Notreatment (after recovery of volume of oil equal to volume of State Atter Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equal to volume of the state Atter Acid or Fracture Treatment (after recovery of volume of oil equal to volume of the state Atter Acid or Fracture Treatment: MCF/Day; Ho	nn so (Compan	y or Oper	rator) 1 J.	ING AN ALLOWABLE FOR X WELL KNOWN AS. Co. Federal B, Well No. 1, in. S. W. 4. N. E. 4. (Lease) (Lease) T. 25-S, R.37-E, NMPM., Linglie-Nattix Po
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