UNITED STATES	5. LEASE - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
DEPARTMENT OF THE INTERIOR	LC-060943
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME: 5 2 2
reservoir. Use Form 9–331–C for such proposals.)	O. TARM OR LEASE WANE
1. oil gas well well well well gas	9. WELL NO. SERVICE STREET STR
2. NAME OF OPERATOR El Paso Natural Gas Company	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas	Langlie Mattix S S 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	T AREA デョック さんぎべき
below.) 1980' FSL + 1980' FEL AT SURFACE:	Sec. 14, T-25-S; R-37-E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE TO New Mexico
AT TOTAL DEPTH:	14 ADI NO (1954)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF FRACTURE TREAT	= V2 (C. a V Figure) sa Taging sa Basing sa Canada (C. S. Canada) sa
SHOOT OR ACIDIZE \(\begin{array}{cccccccccccccccccccccccccccccccccccc	FES S 1981 (1981)
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Farm 0 200 to
	GEOLOGICAL SANGEY SE OF MAGNOS ACTION OF THE PROPERTY OF THE P
ABANDON* □ □	DEES, MEW MENOGE as bunga and bunga and bunga and menoge and menog
(other) Re-open Queen, add additional perfs i	GEOLOGICAL STREET AND STREET OF THE STREET O
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinen 1. MOL w/ P.U. and Foamair unit.	it to this work.)* தகுக்க படத்து இ
	9 € C. 2 €
 Nipple down Tree, install BOP, P.O.H. and lay R.I.H. w/2½" work string, trt. Yates perfs (2) 	y down 2%" prod. thg. as a g
Aquafix, plug off Yates perfs.	하느라들은 그 유규모나
 Drilled up C.I.B.P. at 2691'. C.O. to T.D. 3 w/l sx cmt. 	3475'. Set C.I.B.P. @ 3370'. Cap
5. Plug back depleted Queen perfs. (3180'-3320') 3175'.) with sand and cap w/ I sx cmt. at
6. RIH w/RTTS packer tested plug and packer to 1	1200psi and annulus to 400 psi
7. Perf. upper Queen from 3076' to 3150' (total gal. acid.	24 holes). Acidize perfs w/3000
8. Fraced perfs with 30,000 gals West foam, 445,	000 SCF No and 36.450 #20-40 sd
9. F.O.M. W/RITS packer, RIH W/25" tbg. set at 3	3100'. Remove BOP Nipple up tree, release
Subsurface Safety Valve: Manu. and Type	Set @ Surface Ft. P.U.
18. I hereby certify that the foregoing is true and correct	
SIGNED Hank T. We Maititle Area Prod. Engr. DATE 1 - 27 - 1981	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE ACCEPTED FOR RECORD
10. Ran 4 point, calc AOF 1,335 mcfgpd. Tie into sales line 12/16/208 1 1 1981	