

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42 R142-
5. LEASE DESIGNATION AND SERIAL NO.

LC 060943

6. IF INDIAN, ALLOTTEE OR TRIBAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
1800 Wilco Building; Midland, Texas 79701	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
1980' FSL & 1980' FEL	Langlie Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec 14, T-25-S, R-37-E
3110' Gr.	12. COUNTY OR PARISH
	13. STATE
	Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Do complete Queen to Yates

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) RECOMPLETION

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-19-77 MOL & RU PU. Set drillable BP @ 2,691' KB. Ran GR-Correlation log. Perf intervals 2,625-40', 2,611-20', 2,503-11', 2,467-74' & 2,430-45' (20 holes). Set treating packer @ 2,420'.
- 7-20-77 Acidized perfs w/2000 gal NEA using ball sealers. AIR 3 bpm. ATP 1350 psi. ISIP 1300 psi. 15" SIP 1200 psi.
- 7-21-77 Fracture treat perfs dwn tbgs in 2 stages, using 70 Quality Foam (N₂), 3000 gal foam pad, 2000 gal Foam + 1 ppg 20/40 sd, 10,000 gal Foam + 1 1/2 ppg 20/40 sd. 8 balls dropped. 2000 gal + 1 ppg 20/40 sd, 5000 gal + 1 1/2 ppg 20/40 sd, 5000 gal + 2 ppg 20/40 sd, 1500 gal foam flush, MTP 3500 psi. ATP 3400 psi. AIR 15.6 bpm. ISIP 2200 psi. 15" SIP 2225 psi. Blew & swbd back load.
- 7-22-77 Come out of hole w/treating packer after swabbing.
- 7-23-77 RI hole w/MA perf sub, SN, & 2 7/8" tbgs. Landed @ 2,676'. RD PU. Yates interval under test at present time.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Goodwin
C. C. Goodwin

TITLE Adm. Prod. Services

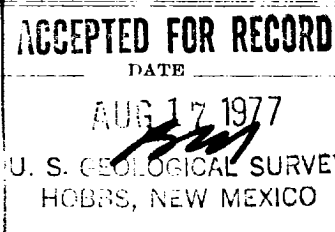
DATE 8/16/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side