

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 060943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK., AND
SURVEY OR AREA

Sec. 14, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1980 FSL & 1980 FEL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3110 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recomplete-Queen to Yates

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Will remove wellhead and install BOP equipment, pull tubing and set drillable bridge plug at 2700'. Spot 500 gallons double inhibited HCL acid from 2700' to 2400'.

Run Gamma Ray correlation Log and perforate following intervals with 1 SPF: 2625-40, 2611-20, 2503-11, 2467-74, 2430-45. Set packer at 2400', break perfs down with 7 1/2 % HCL acid using ball sealers (5 stages). Shut-in 2 hours then swab test through tubing. If additional gas is indicated, will fracture intervals in three stages using 10,000 gallons foam and 16,000# 20/40 sand plus 7-10 ball sealers per stage. Then blow back immediately for clean-up, and swab if necessary, release packer, POH and land tubing at 2640'. Rig down and NU wellhead. Return to producing status.

We plan to begin operation July 20 subject to unit availability.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Goodwin

TITLE Administrator Prod. Serv.

DATE July 14, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
JUL 15 1977
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side