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Basiloral Production Engineer All sections of this form must be filled out completely for allow able on new and recompleted wells. December 5, 1966 Fill out only Sections I. II. III. and VI for changes of owner	A T Judonhanoo-1Si	ghature)		
(Title) December 5, 1966 Fill out only Sections I, II, III, and VI for changes of owner			tests taken on the well in	accordance with RULE 111.
Fill out only Sections I, II, III, and VI for changes of owner	(Title)		
(vate) [well name or number, or transporter, or other such change of condition	···· · · · · · · · · · · · · · · · · ·	[D]	Fill out only Section	s I, II, III, and VI for changes of owner,
Separate Forms C-104 must be filed for each pool in multiply	(Ducej		

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