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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Dec 8 11 48 AM '66

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
2000 Wilco Building, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner Texas Pacific Oil, Box 1069, Hobbs, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name Langlie Federal	Well No. 1	Pool Name, Including Formation Langlie - Mattix	Kind of Lease State, Federal or Fee Federal	Lease No. NM 68
Location Unit Letter J ; 1980 Feet From The S Line and 1980 Feet From The E Line of Section 14 Township 25-S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4157, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 25	Rge. 37	Is gas actually connected? yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X						
Date Spudded October 29, 1954	Date Compl. Ready to Prod. January 9, 1955	Total Depth 4962		P.B.T.D. 3661					
Elevations (DF, RKB, RT, GR, etc.) 3110 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3180		Tubing Depth 4894					
Perforations 3180 - 3320	Depth Casing Shoe 4894								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	9 5/8"		281		200				
	7"		4884		350 @ shoe, 100@ 2nd stage @ 1400				
	2 1/2"		3312						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Budenhoeffer (Signature)
Regional Production Engineer (Title)
December 5, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply