Appropriate District I See Instructions DISTRICT I OIL CONSERVATION DIVISION DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 10000 Rio Brazos Rd., Aztec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS	Subrut 5 Copies Appropriate District Office	State of New Mexico Exagy, Minerals and Natural Resources Department				~	Form C-104		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. ...

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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