Subrait 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	CES AND REPORTS ON WEL		
DIFFERENT RESER (FORM C	RVOIR. USE "APPLICATION FOR PER- 101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL WELL	OTHER		Langlie Mattix Queen Unit
2. Name of Operator	D		8. Well No.
Bridge Oil Company, L	·····		18 9. Pool name or Wildcat
3. Address of Operator		7 76061	
4. Well Locatio	., Ste. 400, Dallas, TX	<u> </u>	Langlie Mattix 7 Rivers Queen
	Feet From The North	Line and330	Feet From The Vest Line
Section 14	Township 25S Ra	nge 37E	NMPM LEA County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
11. Check	Appropriate Box to Indicate 1	Nature of Notice, R	eport, or Other Data
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
PULL OR ALTER CASING	_	CASING TEST AND CE	
OTHER:		OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-91: MIRU Smith Brothers Well Service to plug well. TOH w/ rods and pump. TOH w/ tbg. TIH w/ CIBP. Set CIBP at 3200'. Spotted 35' cement. TIH w/ 100 jts 2-3/8" tubing. Tagged plug at 3165'. Circ hole w/ 10# brine and gel. Spotted cement plug from 2500'-2400'. Cut casing at 1108'. TOH w/ 36 jts. 5-1/2" casing. Spotted plug from 1108'-1050'. TOH w/ tubing. TIH w/ tubing. Tagged plug at 1050'. Perf at 250'. Squeezed 50sx Class H cement. Spotted plug from 250'-150'. Spotted 10 sx in top of casing. Cut and capped well. Set dry hole marker. Well P & A'd./ Witnessed by R.A. Sadler w/ NMOCD. RDMO.

Ready for inspection.

1

I hereby certify that the information above is true and complete to the best of my knowledge stonarture	edge and belief. ππ.εManager, Regulatory & Production Analysis	date <u>01-03-92</u> (214) 788-3300 telephone no.
(This space for State Use) APPROVED BY MILLING APPROVAL, IF ANY:		DATE

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No.	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 5. Indicate Type of Lease STATE	
	FEE X
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.)	ic i
1. Type of Well: OIL GAS OIL WELL WELL WELL WELL OTHER	nit
2. Name of Operator 8. Well No.	
Bridge Oil Company, L.P. 18	
	ra Oucor
12404 Park Central Dr., Ste. 400, Dallas, TX 75251 Langlie Mattix 7 Rive	is queen
Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The West	Lize
Section 14 Township 25S Range 37E NMPM LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	IG
TEMPORARILY / BANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABAN	
PULL OR ALTEF CASING CASING TEST AND CEMENT JOB	_
	L

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
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Bridge Oil Company, I	J.P.		18 9. Pool name or Wildcat
3. Address of Operator	., Ste. 400, Dallas, TX	75251	Langlie Mattix 7 Rivers Queen
4. Well Location	., bte. 400; ballas, 12	<u>x 75251</u>	Langite Hattix / Kivers Queen
Unit Lever E : 1980	Feet From The North	Line and 330	Feet From The West Line
Section 14	Township 25S Ra	nge 37E	NMPM LEA County
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