TRIBUTION	NEW MEXICO OIL CONSERV REQUEST FOR AL AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1+65
.8.	AND THORIZATION TO TRANSPOR	T OIL AND NATURAL GAS	
DOFFICE DIL INSPORTER GAS			
DRATION OFFICE			
nor Mobil Producing Texas & New	Mexico Inc.		
Croopway Plaza, Suite 27	00, Houston, TX 77046	Other (Please explain)	or name from Mobil Oil
son(s) for filing (Check proper box)	ange in Transporter of: Dry Gas		
well Oil	i Dry Gas Condensate	(Effective	Date: 1-1-1980)
inge in Ownership			
hange of ownership give name address of previous owner			Lease No.
SCRIPTION OF WELL AND LEASE	E Yell No. Pool Name, Including Format	ton Kind of Lease State, Federal	or Fee Fee
nglie Mattix Queen Unit	18 Langlie Mattix 7 F	IVerb ge	West
anglie Mattix Que	Feet From The North Line and	330 Feet From 7	The County
Unit Letter	37	575 1054	Lea
Line of Section 14 Township	25-5		oved copy of this form is to be sent) Ty 77001
ESIGNATION OF TRANSPORTER	OF OIL AND NATURAL GAS	Box 2648 Houston	, Tx 77001
Name of Automotion		ddress (Give address to which app	70079
Shell Pipeline Corp Name of Authorized Transporter of Casinghy	ad Gas or D., Car	nor 1/92 El Paso	vhen
El Paso Natural Gas CO	It Sec. Twp. Fige.	Yoc	10-7-54
If well produces oil or liquids, give location of tanks.	<u>15 125-5 J/ 1</u>	ve commingling order number:	Plug Back   Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks.	Oil Well Gas Well	New Well Workover Deepen	prug Sect
COMPLETION - Completion -	_ (X)	Total Depth	P.B.T.D.
Date Spudded	ate Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) N	ame of Producing Formation		Depth Casing Shoe
Elevations (DF, KKB, KC)			
Perferations	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTROU	
HOLE SIZE			
			in the equal to or exceed top allow
	Test must be	after recovery of total volume of lo depth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FO	able for this	Producing Method (Flow, pump.	
OIL WELL Date First New Oil Run To Tanks	Date of 155	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbis-	Gas - MCF
	Oil-Bbls.	Wales - Date	
Actual Prod. During Test			Gravity of Condensate
		Bbis. Condensate/MMCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure ( shut-in )		ATION COMMISSION
	NCE		1F(: 3/9/9, 19
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Orig. Supped by
		lief. BY	Paer District
Commission have been complete to above is true and complete to	the best of my and the	TITLE	the compliance with RULE 1104.
		This form is to be re this is a reques	t tot amanied by a tabulation
171 Teaths		well, this form must b	if for an example d by a tabulation of the e accompanied by a tabulation of the lin accordance with RULE 111. Lin form must be filled out completely for impleted wells.
An Heath		All sections of the	trend wells.
Authorized ins (Title)		Fill out only Se	is form must be mpleted wells. ctions I. II. III. and VI for changes of a or transporter, or other such change of con C-104 must be filed for each pool in m
October 31, 1979 (Dete)		Separate Forma	C-104 must be filed for each pool in m

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REDEIVED NOV - 6 1979 O.C.D. HOBBS, OFFICE

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