

DAILY DRILLING REPORT

LANGLIE MATTIX QUEEN UNIT #18

LANGLIE MATTIX QUEEN UNIT #18, Langlie Mattix Queen Fld, Lea Co, NM. OBJECTIVE: Open more zones and acidize to increase production. No AFE - Mobil Intr .7367 - Est Cost to Mobil \$4400.

2/23/72 3427 TD.
MIRU Clary's Well Serv Co pulling unit, pull rods & tbg, inst'l BOP, load hole w/ 145 bbls treated fr wtr, Waco perf Queen 3272-3286; 3326-3340.

2/24 LANGLEIE MATTIX QUEEN UNIT #18, 3427 TD.
Ran Baker pkr & ret BP to 3350, fail to set BP, POH, left BP in hole, reran tbg, rec BP, reran pkr & BP, set BP @ 3350, set pkr @ 3250, Knox Serv acidize perf 3272-3340 w/ 2500 gals 15% NE HCl acid + 40 RCNB, psi vac, AIR 3.3 BPM, pull tbg & pkr, fail to rec BP on account balls, SD for nite.

2/25 LANGLEIE MATTIX QUEEN UNIT #18, 3427 TD.
Ran sd ret on 2-3/8 tbg, dump 65 bbls wtr down annulus, pull & rec BP, ran 108 jts 2-3/8 10V tbg w/ MA to 3390, perfs 3357-60, SN @ 3356, ran 2 x 1½ x 12' pump, 136 - 5/8 rods, Rel unit & to Prod @ 6:00 p.m. 2/24/72. - 317 BLW.

2/28 LANGLEIE MATTIX QUEEN UNIT #18, 3427 TD.
P 45 BNO + 282 BLW/72 hrs. - 29 BLW.

2/29 LANGLEIE MATTIX QUEEN UNIT #18, 3427 TD.
P 14 BNO + 17 BLW/24 hrs, 50' FIH. - 12 BLW.

3/1 LANGLEIE MATTIX QUEEN UNIT #18, 3427 TD.
P 15 BNO + 12 BLW + 4 BSW/24 hrs.

3/2/72 LANGLEIE MATTIX QUEEN UNIT #18, 3427 TD.
P 15 BNO + 14 BSW/24 hrs, 50' FIH, WO Compl 2/25/72.
Prod Before WO: 10 BNO + 5 BSW/24 hrs.
FINAL REPORT.