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TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOBBS OPERATING CO. C. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 8 1 41 PM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mobil Oil Corporation	
Address Box 633, Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/> 5-1-69	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner George L. Buckles Company, Box 56, Monahans, Texas

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Stuart Tract No. 5	Well No. 2	Pool Name, Including Formation Langlie-Mattix 7/River Queen
Kind of Lease State, Federal or Fee		Fee
Location		
Unit Letter E	1980 Feet From The North Line and	330 Feet From The West
Line of Section 14	Township 25-S	Range 37-E
, NMPM,		Lea County

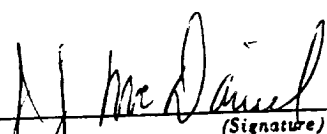
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Shell Pipe Line Corporation	P. O. Box 2648, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 14	Twp. 25-S
		Rge. 37-E	Is gas actually connected? Yes
			When 10/7/54


If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Authorized Agent (Title)	
5-6-69 (Date)	

OIL CONSERVATION COMMISSION	
MAY 1 1969	
APPROVED	19
BY	
TITLE	SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	