

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Langlie "A"	
3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas 79701		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL, 1980 FWL		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T-25-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3116 GL		12. COUNTY OR PARISH Lea County	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dec. 2, 1976. RU pulling unit: Ran 2 7/8" workstring in hole with cement retainer to 2145'. Tested tubing to 2000#-OK. Pumped 200 sks. of Class "H" under retainer, dumped 1/2 bbl. on top of retainer. Loaded hole with gel mud, Spotted 50 sks. Class "H" from 2138' to 2067'. Pulled tubing to 1264' and spotted 50 sks. Class "H" to 1105'. Pulled tubing, ran in with R-4 packer, tagged top plug @ 1105'. Reset packer @ 650'. Tested 7" casing from 650' to surface, communication between 7" and 9 5/8" casing. Cut off wellhead and speared 7" casing. Calculated free point at 634'. Cut casing at 500', pulled and LD 15 1/2 joints of 7" casing (499.49'). Spotted 120 sks. Cl. "C" cement to 150'. Spotted 35 sks. Cl. "C" to surface. Set dry hole marker and cleaned up location. Site is ready for inspection.

PFA 12-6-76

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Adm. Production Services

DATE

12-17-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 11 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side