

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 01995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980' FSL, 1980' FWL	12. COUNTY OR PARISH
14. PERMIT NO.	13. STATE
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
3,116' GR	Lea N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FIRST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed plugging procedure is as follows:

1. Rig up pulling unit, GIH w/2 7/8" tbg & tag cmt plug @ 3,152'.
2. Spot mud to approximately 3,000'.
3. Pull tbg to 2,400' & set cmt retainer @ 2,400'.
4. Pump 200 sx C1 "H" cmt under retainer.
5. Sting out of retainer and pump approximately 50 bbl mud to 1,250'.
6. Pull tbg to 1,250' and spot approximately 50 sx cmt from 1,250' to 1,100'.
7. Pull tbg & wait on cmt to set.
8. GIH w/RTTS & tst 7" csg for holes.
 - (a) If holes are below base of surface csg (205'), pmp sufficient cmt to circulate annular space and completely fill 7" csg to surface. Mud will be spotted from top of plug @ 1,250' to hole in 7" csg.
 - (b) If holes are above base of surface csg (250'), GIH w/mechanical cutter or csg ripper and open 7" csg @ 500' and pump cmt to above the base of surface csg, then pump sufficient cmt to leave 100' plug in the 7" and inside the 7" x 9 5/8" annulus. Mud will be spotted between all cmt plugs.
9. Clean location of all equipment, bases, pipe, junk and trash and restore surface to landowner's specifications.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED C. C. Goodwin TITLE Adm. Prod. Services DATE 11-19-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side