

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-11596
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Mattix Queen Unit
8. Well No. 27
9. Pool name or Wildcat Langlie Mattix 7RV-Ou-Grbg
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3095' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well	7. Lease Name or Unit Agreement Name: Langlie Mattix Queen Unit
2. Name of Operator Gruy Petroleum Management Co.	8. Well No. 27
3. Address of Operator P.O. Box 140907 Irving, Texas 75014-0907	9. Pool name or Wildcat Langlie Mattix 7RV-Ou-Grbg
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 14 Township 25S Range 37E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3095' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Gruy Petroleum Management Co., respectfully request approval to Temporarily Abandon this inactive injection well as per the attached procedure:

1. MIRU well service rig. Release pkr., circulate hole and POH w/tubing.
2. RIH with CIBP and set @2920' with 35' cement on top.
3. Test CIBP and casing to 500 psi.
4. RD and move off well. Leave well as TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Don Aldridge* TITLE Sr. Regulatory Analyst DATE 6-25-2002

Type or print name Don Aldridge Telephone No. 469-420-2728

(This space for State use)

APPROVED BY CC BENTLEY DATE JUL 2 2002

Conditions of approval, if any:

TD = 3453'

TD = 3453'