Image: Structure       See Instructions         F.O. Box 1980, Hobba, NM 88240       OIL CONSERVATION DIVISION         DISTRICT II       P.O. Box 2088         F.O. Drawer DD, Anessia, NM 88210       Santa Fe, New Mexico 87504-2088         DISTRICT III       Net and the second		,	⊬-								
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IL DESCRIPTION OF WELL AND LEASE         Langiti o Mattix Queen Unit       27       Tool Name, including Formation       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formation         Lingiti o Mattix Queen Unit       27       Tool Name, including Formation       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formate       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formate       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formate       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formate       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formate       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formate       Langiti o Mattix 7 Rivers Queen       Stat Glasser Formate       Langiti o Mattix 7 Rivers       Langiti o Mattix 7 Rivers       Langiti o Mattix 7 Rivers       Langiti o Rivers       Langiti Rivers       Langiti o Rivers	li change of operator give name Brid	lge Oil	Company	, L. P.,	12404 Pa	irk Centr	al Dr.,	Ste 400	), Dallas,TX 7525		
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Section         1/4         Township         255         Range         37E         NMPA         Lea         County           III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         of Codesanas	Location				~	^	·				
Units         County         County           Lin DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Source of valuations in the production of the form is to be seen?           Note of Audioadia Transport of Coll graded Gas-         Or DY Gat I Address (Gire address to which approved copy of this form is to be seen?)           Name of Audioadia Transport of Coll graded Gas-         Or DY Gat I Address (Gire address to which approved copy of this form is to be seen?)           Name of Audioadia Transport of Coll graded Gas-         Or DY Gat I Address (Gire address to which approved copy of this form is to be seen?)           Name of Audioadia Transport of Coll graded Gas-         Type I Completion - (X)           This production is the the one any other loss or pool, give comminging order sumber:         IV. COMPLETION DAYA           Designate Type of Completion - (X)         Oil Well         Gas Well         New Well         Wockover         Deepea         Plug Back: Sume Ret V         Diff Ret V           Date Spadiad         Date Completion - (X)         Oil Well         Gas Well         New Well         Wockover         Deepea         Plug Back: Sume Ret V         Diff Ret V           Date Spadiad         Date Completion - (X)         Oil Well         Gas Well         New Well         Wockover         Deepea         Plug Back: Sume Ret V         Diff Ret V           Date Spadiad         Date Completion - (X)         Date Completion	Unit Letter	: 64	60 Fe	et From The	S_Line	e and66	00 Fe	et From The _	Line		
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Name of Authonized Transporter of Oil       or Condensate       Address (Give address to which approved copy of this form is to be seen)         Not APPLICABLE - WATER TXJECTION       Address (Give address to which approved copy of this form is to be seen)       If will produces oil or liquids,         If will produces oil or liquids,       Util       Sec.       Twp.       Rgs.       Is gas astauly connected?       When ?         If will produces oil or liquids,       Util       Sec.       Twp.       Rgs.       Is gas astauly connected?       When ?         If will produces oil or liquids,       Util       Sec.       Twp.       Rgs.       Is gas astauly connected?       When ?         If will produces oil or liquids,       Util.       Sec.       Twp.       Rgs.       Is gas astauly connected?       When ?         If will produces oil or liquids,       Util.       Sec.       Twp.       Rgs.       Is gas astauly connected?       When ?         Designate Type of Completion - (X)       Oil Weit       Gas Weit       New Weit       Workover       Deepen       Prog Back Same Rev.       Diff Rev         Date Spadded       Date Completion - (X)       Oil Weit       Gas Weit       New Weit       Workover       Deepen       Prog Back Same Rev.       Diff Rev         Date Spadded       Date Completion - (X) <td< td=""><td>Jeedon V Townshi</td><td>, <u> </u></td><td>K</td><td></td><td>, ivr</td><td>VIEM,</td><td></td><td></td><td>County</td></td<>	Jeedon V Townshi	, <u> </u>	K		, ivr	VIEM,			County		
NOT APPLICABLE - WATER TAJECTION         Name of Audioniza Transporter of Coanglead Guerging of this form is to be sent)         If will produces a loads.         Designate Type of Completion - (X)         Data Spudded         Data Completion - (X)											
Name of Autonized Transporter of Casingless (Gaser of Dry Casing Address (Give address to which approved copy of this form is to be seek)         If well produces oil or legisla,       Unit       Sec.       Twp.       Rgs       Is gas actually connected?       When 7         If well produces oil or legisla,       Unit       Sec.       Twp.       Rgs       Is gas actually connected?       When 7         If well produces oil or legisla,       Unit       Sec.       Twp.       Rgs       Is gas actually connected?       When 7         If well produces oil or legisla,       Unit       Sec.       Twp.       Rgs       Is gas actually connected?       When 7         If well produces oil or legisla,       Unit       Gas Well       New Well Workover       Deepea       Plug Back Same Ravy.       Diff Ravy         Data Spasted       Data Completion - (X)       Oil Well       Gas Well       New Well Workover       Deepea       Plug Back Same Ravy.       Diff Ravy         Data Spasted       Data Completion - (X)       Oil Well       Gas Well       Norkover       Deepea       Plug Back Same Ravy.       Diff Ravy         Data Spasted       Data Completion - (X)       Data Completion - (X)       Tubing Depuh       Tubing Depuh       Tubing Depuh         Produces oil Or Allow       TUBING, CASING & TUENING SIZE       DE	-				Address (Giv	e address to wi	iich ap <del>prove</del> d	copy of this fo	orm is to be sent)		
If well produces oil or liquids,       Usit       Sec.       Turp.       Rge       is gas actually connected?       When ?         If well produces oil or commission of tasks.       Usit       Sec.       Turp.       Rge       is gas actually connected?       When ?         If we produces oil or commission of tasks.       Usit       Sec.       Turp.       Rge       is gas actually connected?       When ?         If we produces oil or commission of tasks.       Out Well       Gas Well       New Well       Workover       Deepea       Plug Back [Same RerV.       Diff ResV         Data Spusited       Data Completion - (X)       Out Well       Gas Well       New Well       Workover       Deepea       Plug Back [Same RerV.       Diff ResV         Data Spusited       Data Completion - (X)       Out Well       Total Deepin       Plug Back [Same RerV.       Diff ResV         Elevations (DF, RSB, RT, GR, ec.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depin         Performance       TUBING, CASING A ND CEMENTTING RECORD       Depin Casing Shoe       Stange Shoe         UL EVELL       (Test must be gitter recovery of load volume of load oil and must be equal to or exceed top allowable for this depin or be for full 24 hours.)       Diate First New Oil Run To Tak       Plate of Tes         VIL WELL       (Test must			-		Address (Giv	address to wi	ich annoud	com of this f	and to be contin		
Site Social of task:			<b>0</b> .		Addition (Off	e address 10 wr	ист арргонга	copy of this jo	orm is to be sens)		
If this production is commission with that from any other lease or pool, give communiquing order number:         IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepse       Plug Back [Same Reav]       Diff Reav         Date Spaced       Date Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepse       Plug Back [Same Reav]       Diff Reav         Date Spaced       Date Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepse       Plug Back [Same Reav]       Diff Reav         Date Spaced       Date Completion - (X)       Name of Producing Formation       100       Diff Reav       Diff Reav       Diff Reav         Elevations (DF, R/B, RT, GR, etc.)       Name of Producing Formation       100       Diff Reav       Diff Reav       Diff Reav         Elevations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe       Diff Reav       Diff Reav         VI. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL       Test Producing Method (Flow, pump, gas id), etc.)       Cold State         Date Firs New Oil Run To Tak       Date of Test       Tobing Pressure       Chicke Size       Chicke Size         Actual Prod. Daring Test       Oil - Bbit.       Water - Bb		Unit	Sec. TV	wp.   Rge.	ls gas actuall	y connected?	When	?			
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Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Performance       Depth Casing Shoe         TUBING, CASING & TUBING SIZE       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Signature       Signature       Casing Pressure       Choke Size         Casing Pressure       Choke Size       Choke Size         Casing Pressure       Choke Size       Casing Pressure         Casing Pressure       Choke Size       Casing Pressure (Shut-in)         Class Pressure (Shut-in)       Choke Size       Casing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbls. Condensate/MMCF       Gravity of Condensate         Ibridd press and regulations of the Oil Conservation       Date Approved       JAN 2 2 '92         By       ORIGINAL SIGNED RY /EEXY SEXTON		· · · · ·	İ	i	<u>i</u>	İ	1				
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TUBING, CASING AND CEMENTING RECORD         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE         DEPTH SET         SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL (fer must be after recovery of local volume of local oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas life, etc.)       Length of Test         Length of Test       Tubing Pressure         Casing Pressure       Choke Size         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condensate/MMCF       Gravity of Condensate         Clocke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE         I hereby certify that the rule and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION [2]/y [5]/ON         District / SUP/vision       District / SUP/vision       Title         Itil			0		• •						
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       V. TEST DATA AND REQUEST FOR ALLOWABLE       V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date of Test         Date First New Oil Run To Taak       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         GAS WELL       Casing Pressure       Choke Size       Codemaste         Accual Prod. During Test       Oil - Bbis.       Bbis. Condemaste/MMCF       Gravity of Condemaste         GAS WELL       Accual Prod. Test       Bbis. Condemaste/MMCF       Gravity of Condemaste         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbis. Condemaste/MMCF       Oil CONSERVATION QIX/SON         I hereby certify that the information gives above is true and orgulations of the Oil Conservation       Distribut-in)       Choke Size         Signaure       Marek Executive Vice President       Title       JAN 2 2 '92       By       OIIGINAL	Perforations							Depth Casin	ig Shoe		
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OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas 14f, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intervity certify that the rules and regulations of the Oil Conservation       OIL CONSERVATUON QIX/US/ON         Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATUON QIX/US/ON         Signature       JOC A. Marek       Executive Vice President       DistRICT I CUPLIVIE/ON         Printed Name       214/701-8377       Title											
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OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas 14f, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intervity certify that the rules and regulations of the Oil Conservation       OIL CONSERVATUON QIX/US/ON         Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATUON QIX/US/ON         Signature       JOC A. Marek       Executive Vice President       DistRICT I CUPLIVIE/ON         Printed Name       214/701-8377       Title	V. TEST DATA AND REQUES	T FOR A	LLOWAB		<u> </u>	··· · · · ·		· · · · ·			
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitcl, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION QIX/ISJON         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION QIX/ISJON         Signature       Jop A. Marek       Executive Vice President         Printed Name       Tute       DISTRICT I SUPPLIVIEUE         1/15/92       214/701-8377       Title	OIL WELL (Test must be after r				be equal to or	exceed top all	owable for thi	s depin or be j	for full 24 hours.)		
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Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION Division         Division have been complied with and that the information giver above is true and complete to the best of my knowledge and betief.       OIL CONSERVATION Division         Signature       Joe Marek       Executive Vice President         Joe Marek       Executive Vice President       DISTRICT I SUPPLIVIEUE         Title	Length of Test	Tubing Pres		<u> </u>	Casing Press			Choke Size			
GAS WELL         Actual Prod. Test - MCP/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature Joe A. Marek       Executive Vice President Title       Date Approved       JAN 2 2 '92         By       ORIGINAL SIGNED BY JEERY SEXTON DISTRICT I SUPPLYIED & Title       DISTRICT I SUPPLYIED & Title		1 uoing rica	3416								
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature Joe       Marek       Executive Vice President         Frinted Name       Title         1/15/92       214/701-8377	Actual Prod. During Test	Oil - Bbls.	<u></u>	·····	Water - Bbis	•		Gas- MCF			
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature Joe       Marek       Executive Vice President         Frinted Name       Title         1/15/92       214/701-8377	l	!		<u></u>	ļ ————						
Testing Method (pitol, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       JAN 2 2 '92         Joe A. Marek       Executive Vice President         Title       DISTRICT I SUPALIVISUR         Title       Title						·		····			
VI. OPERATOR CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature         Joe A. Marek         Executive Vice President         Title         1/15/92         214/701-8377	ACILII PTOL ICH - MCP/D	Length of ]	cst		Bols. Conder	sale/MMCF		Gravity of C	Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation         Division have been complete to the best of my knowledge and belief.         Signature         Joe A. Marek         Executive Vice President         Title         1/15/92         214/701-8377    OIL CONSERVATION DIVISION DIVISION DISTRICT 1 SUPPLYIEDE Title	Testing Method (pitot, back pr.)	Tubing Pres	saure (Shut-in)	)	Casing Press	ure (Shut-in)		Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Joe A. Marek Executive Vice President Printed Name 1/15/92 214/701-8377											
Division have been complete to the best of my knowledge and belief.       Date Approved       JAN 2 2'92         Signature       Joe A. Marek       Executive Vice President         Printed Name       Title         1/15/92       214/701-8377	VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE				A 71 0001			
is true and complete to the best of my knowledge and belief.  Signature Joe A. Marek Executive Vice President Title 1/15/92 214/701-8377 Date Approved JAN 2 2'92 By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPPLIVISUE Title	I hereby certify that the rules and regul	ations of the	Oil Conservat	ion			NSERV.	AIULAIN	WIN SON		
Signature     ORIGINAL SIGNED BY JEARY SEXTON       Joe A. Marek     Executive Vice President       Printed Name     Title       1/15/92     214/701-8377	is true and complete to the best of my l	unat the information information in the information of the information	mation given: id belief.	200VC			_ <b>.</b>	.10	v 9 9 '00		
Joe K. Marek         Executive Vice President         District Propriation           Printed Name         Title         Title           1/15/92         214/701-8377         Title		-11	/		Date	e Approve	d		• N N JL		
Joe K. Marek         Executive Vice President         District Propriation           Printed Name         Title         Title           1/15/92         214/701-8377         Title	_ Clock	///@	ale		Du.		LSIGNED	RY JERSY	(EXTON		
Printed Name         Title           1/15/92         214/701-8377	Signature Joe A. Marek Exec	cutive V	Vice Pre	esident	<sup>Dy</sup> _	D	ISTRICT 1	<u>ot ackry</u> UPSEVIES	SEATON		
$-\frac{1713}{32}$ 214//01-837/	Printed Name				Title						
		214				·					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted weils.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies to Appropriate District Office	Eı	y, Minerals and N	atural Reso	ources Department		Form C-1 Revised 1	
DISTRICT I P.O. Box 1980, Hobbs, NM 882	40 OI	L CONSERV	ATION Box 2088		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 8	8210	Santa Fe, New I			5. Indicate Type Federa		FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410				6. State Oil & G		
( DO NOT USE THIS FORM DIFFEREN	For propos It reservoir	AND REPORTS ALS TO DRILL OR TO . USE "APPLICATION FOR SUCH PROPOSA	DEEPEN C	R PLUG BACK TO A	7. Lease Name of	or Unit Agreement Name	
1. Type of Weil:		OTHER	WIW		Langlie M	attix Queen U	nit
2. Name of Operator Bridge Oil Com	pany, L.P	•			8. Well No.	27	
3. Address of Operator 12404 Park Cent	tral Dr.,	Ste. 400, Dal	llas, TX	x 75251	9. Pool name or Langlie M	Wildcat attix 7 River	s Que
4. Well Location Unit LetterM	. 660	Feet From The Sout	th	Line and 66		West	
Section 14		Township 25S	Ran		NMPM Lea		Cour
				F, RKB, RT, GR, etc.)			
	<b>* *</b>	propriate Box to In		ature of Notice,	-		
NOTICE		ITION TO:		SU	BSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDO	ж 🗌	REMEDIAL WORK		ALTERING CASING	3
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLI		PLUG AND AB AND	ONMEN
		CHANGE PLANS		COMMENCE DRILLI	<b></b>	PLUG AND AE INC	ONMEN
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:				CASING TEST AND OTHER: Casin	CEMENT JOB	est	
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:				CASING TEST AND OTHER: <u>Casin</u> I give pertinent dates, in	CEMENT JOB	est of starting any propose	
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TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Comp work) SEE RULE 1103. 8-16-91 Pres	sure test	(Clearly state all pertine		CASING TEST AND OTHER: <u>Casin</u> I give pertinent dates, in	CEMENT JOB	est of starting any propose	 d
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