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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRA	NSP	ORT OIL	AND NAT	TURAL GA	<u>\S</u>	DI No				
perator							Well A	ri 170.				
PETRUS OIL COMPA	NY, L.P.							·				
12377 Merit Driv	re, STE.	1600,	Dall	las. Tex	as 7525	1						
Reason(s) for Filing (Check proper box)	)	Change in			∐ Othe	x (Please expla	in)					
New Well	Oil		Dry G									
Recompletion   Change in Operator	Caninghead	_	Conde						·			
change of operator give name address of previous operator	shil Produ	ucina	Texa	as & New	Mexico	Inc. (Et	ffective	date 7	-1-89)			
			1010	10 G RGR	1,0,1,4,00				<del>-</del>			
I. DESCRIPTION OF WEL	L AND LEA	SE Well No	Pool N	Vame, Includir	g Formation			(Lease		ase No.		
					attix 7 Rivers Queen State,			ederal) orl Fee				
Location									••			
Unit Letter M	:	660	Feet F	rom The	South Line	e and	660 Fe	et From The	West	Line		
1/ T	<b></b> 25	c	Range	37-F	. NI	MPM,	Lea			County		
Section 14 Town	ship 25-	3	KAUKS	<u> </u>	·		200					
II. DESIGNATION OF TRA	NSPORTE			ND NATU	RAL GAS			of this f	in in to be se	-e1		
Name of Authorized Transporter of Oil		or Condet			Address (Giv	e address to wh	исп арргочеа	copy of this j	orm is to be se	· <b>u</b> ,		
Not Applicable - Wa	Not Applicable - Water Injection Well  Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Talle of Authorized Transporter of Co.												
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	?				
rive location of tanks.  If this production is commingled with the			<u>~~</u>	rive commingli	ing order num	her:						
I this production is communicated with the IV. COMPLETION DATA	IM HOM MAY OUR	er rease or	μω, ε	ave community								
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - (X)					Total Depth			P.B.T.D.				
te Spudded Date Compl. Ready to Prod.					lon not not not not not not not not not n							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
								Depth Casing Shoe				
Perforations								Depui Casii	ag Silve			
TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		•										
									<del></del> -			
V. TEST DATA AND REQU	EST FOR A	LLOW	ABL	E			-		6 6-11 24 have	\		
OIL WELL (Test must be aft			of load	d oil and must	be equal to o	r exceed top all lethod (Flow, p	owable for thi	s aepin or be etc.)	JOF JUL 24 NOU	75.)		
Date First New Oil Run To Tank	To Tank Date of Test											
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size			
		Oil - Bbis.						Gas- MCF				
Actual Prod. During Test	Oil - Bbls.					•	•					
C+C DIELI												
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF	-	Gravity of	Condensate			
									A la Cia			
Testing Method (pilot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<b>TO:</b>		DT T	NOT	<b>-</b>							
VI. OPERATOR CERTIF						OIL COI	NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and r Division have been complied with	and that the info	rmation gi	ven abo	ove				JUI	11018	989		
is true and complete to the best of	my knowledge a	nd belief.			Dat	e Approve	ed		_	, <del>,,,,</del>		
Da. ma	M. 1					, -				DBV CEVTA		
Signature	rough			<del></del>	By_		ORI	DISTRI	CT I SUPER	RRY SEXTO		
Dora McGough	<u>Regulat</u>	ory Co										
Printed Name June 30, 1989	214	/788-3	Title 3378		Title	9		-	<del></del>			
Date	214		lephon		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.