

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-11597

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Langlie Mattix Queen Unit

8. Well No.

21

9. Pool name or Wildcat

Langlie Mattix 7RVRS-O-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

4. Well Location

Unit Letter L : 1980 feet from the South line and 650 feet from the West line

Section 14 Township 25S Range 37E NMPM County Leas

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3110' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company requests approval to Plug and Abandon the above mentioned well per OCD specifications (well bore diagram and procedure are attached). Well would not pass the OCD required Mechanical Integrity Test. If you have any questions, please call Bill Kreimeier at 817-424-0465

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

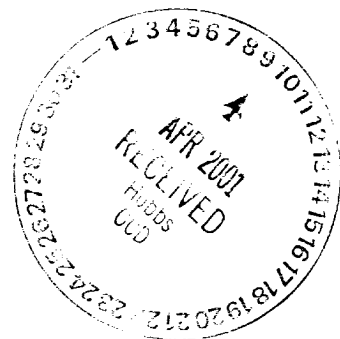
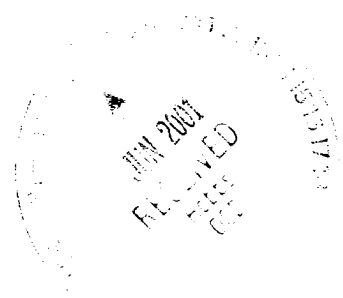
SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 4-6-2001

Type or print name Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:



Prize Operating Company
Langlie Mattix Queen Unit #21
State Oil & Gas Lease #:
Unit Agreement #:
API #: 30-025-11597
Location: Sec. 14, Twp. 25S, Rge. 37E
Langlie Mattix 7RVR-S-Q-GB Field, Lea County, New Mexico

Completion Date: 1938
Total Depth: 3520' P.B.T.D.: 3520'
Casing Data: 10-3/4" @ 1183' w/ 450 sxs. - TOC = Surface
7" 24# @ 3297' w/ 200 sxs. - TOC = N/A
Tubing Data: 2-7/8" cement lined @ 2903' (Baker AD-1 pkr. @ 2903')
Rod Data: None
Open Perfs: 3047'-3290' and Open Hole 3297'-3520'
Remarks: Deepen well in 1990 and ran cmt. lined tubing.

PXA PROCEDURE

- 1) MIRU work over rig and PXA equipment.
- 2) ND tree and NU BOP.
- 3) POOH w/ 2-7/8" tubing & Baker AD-1 packer.
- 4) RUWL & RIH w/ 7" gauge ring. POOH w/ gauge ring. RIH w/ 7" CIBP & set @ 3000'. POOH & RDWL.
- 5) RIH w/ tubing open ended & pump a 25 sx. cmt. plug on top of CIBP @ 3000. POOH w/ tubing 1000' & WOC. RIH w/ tubing & tag top of cmt. plug. Circulate hole w/ 9.5# salt gel mud. POOH w/ tubing.
- 6) RUWL & RIH & cut 7" casing @ 1235'. POOH & RDWL. Lay down 7" casing.
- 7) RIH w/ tubing to 1235' & pump a 100' (50' in and 50' out), 50 sx. cmt. plug @ 10-3/4" casing shoe @ 1183'. POOH w/ tubing & WOC & TAG.
- 8) Pump a 100', 50 sx. cmt. plug @ +/- 1000' and a 30 sx. cmt. surface plug @ 3'-63'.
- ~~6) RUWL & RIH & perf. seq. holes @ 63'. POOH & RDWL. PU 5 1/2" pkr. & RIH w/ tubing & pkr. & seq. a 30 sx. cmt. plug back to surface.~~
- 7) Dig out and cut off casings 3' B.G.L. & weld plate on top. Set dry hole marker.
- 10.8) RDMO PXA equipment. Clean location.

NOTE: Will perforate and squeeze cement plugs if 7" casing is not recovered.



LMQU # 21
SEC. 1 T2SS; R37E
LEA COUNTY, NM

K. B. ELEV. _____
D. F. ELEV. _____
GROUND LEVEL 3110'
CORR. _____
SURFACE CSG.

SIZE 10³/₄" WT. 35.75' DEPTH 1183'
NO. SX CMT. 450 SX

SPUD: 7/19/38

ZONE NAME
AND PROD. INTERVAL

2⁷/₈"
CEMENT LINED

Baker AD-1,
Packer 2903-18000'

P/3047'-3290' OA

OIL STRING

SIZE 7" WT. 24# DEPTH 3297'
NO. SX CMT. 200 SX

API= 30-025-11597

SIZE WT. DEPTH
NO. SX CMT:

PBTD@ 3329' 9/71
TDO 3520'

3520' - DEEPENED
w/ 6³/₄" BIT

