

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well | | 5. LEASE DESIGNATION AND SERIAL NO. LC-032511-B | |
| 2. NAME OF OPERATOR Bridge Oil Company, L.P. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 12377 Merit Drive, Ste. 1600, Dallas, Texas 75251 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter L: 1980' FSL & 660' FWL Sec. 14, T25S, R37E | | 8. FARM OR LEASE NAME Langlie Mattix Queen Unit | |
| 14. PERMIT NO. | | 9. WELL NO. 21 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3110' DF | | 10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 Rivers Queen | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T25S, R37E | |
| | | 12. COUNTY OR PARISH Lea | |
| | | 13. STATE N. Mexico | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Deepen well past plug back

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drill out hydromite cap @ 3329'. Clean out frac sand to 3415'. Deepen well to 3520'. Run GR/N log. Acidize with 2000 gallons 15% NEFE. Run 2-3/8" tubing and set packer. Pressure test casing to 500 psi and monitor for 30 minutes. Return well to injection. After 7 days injection, run injection profile and temperature survey.

RECEIVED
DEC 10 8 55 AM '90
CARLSBAD RESOURCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Analyst

DATE 12-06-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 12-11-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side