10. OF COPIES RECE	1460		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE		 	
TRANSPORTER	OIL	.	
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

		R ALLOWABLE ND	Effective 1-1-65
FILE		PORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO THE STATE		
OIL			
TRANSPORTER GAS			_
OPERATOR			·
PRORATION OFFICE			
Mobil Producing Texas	New Mexico Inc.		
Address			
9 Greenway Plaza, Suit	e 2700, Houston, TX 7704		
Reason(s) for filing (Check proper box)		Other (Please explain) To change Operato	or name from Mobil Oil
New Well	Change in Transporter of: Dry Gas	Corporation.	
Recompletion	Oil Casinghead Gas Condensat	7755	Date: 1-1-1980)
Change in Ownership	Casinghead Gas		
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND L	EASE.	Kind of Lease	Federal Logso No.
Lease Name	7	Rivers Queen State, Federal o	r Fee Fee
Langlie Mattix Queen Uni	21 Langile Mactin ,		
Location 1980	South Lines	and 660 Feet From Th	• West
Unit Letter 1/4: 1980	Feet From The South Line of		Lea County
Town	75-5 Banas 3/ 3	E , NMPM,	County
Line of Section			
I. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	d copy of this form is to be vent)
Name of Authorized Transporter of Chi	jection Well		demodelie form is to be sent!
Not applicable -water III	nghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent/
Name of Authorized Tidaloporter		When	1
and an Herida	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.			
If this production is commingled with	h that from any other lease or pool, g	ive commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X)	1 1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Date Spudged		To Oll (Can Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	T	DEPTH SET	
HOLF SIZE	CASING & TUBING SIZE		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING 5122		
HOLE SIZE			
		fier recovery of total volume of load oil	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F		fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l.	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	Producing Method (Flow, pump, gas l.	Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l.	(ft, etc.)
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	Producing Method (Flow, pump, gas le	Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas le	Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas le Casing Pressure Water-Bbis.	Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas le	Choke Size Gas-MCF Gravity of Condensate
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas le Casing Pressure Water-Bbis.	Choke Size Gas-MCF
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas in Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas in Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
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RECEIVED

NOV-6 1979

O.C.D. HOBBS, OFFICE