

WELL WORK RECOMMENDATIONS
Proposals for 1. Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: LANGLIE MATTIX QUEEN UNIT Well No. 21
Field: LANGLIE MATTIX (QUEEN)
County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. PULL INJECTION EQUIPMENT AND CLEANOUT TO TD (3418').
2. PLUG BACK THE OPEN HOLE SECTION FROM 3340'-3418'-78' DA WITH SAND (10-20).
3. PLUG BACK THE OPEN HOLE SECTION FROM 3330'-3340'-10' DA WITH HYDROMITE.
4. RUN LYNES STRADDLE PACKER, SET THE BOTTOM PACKER 3255' AND THE TOP PACKER AT 3195'.
5. ACIDIZE THE ISOLATED PERFORATIONS (3200'-3252'-52' DA - 35 HOLES) WITH 2500 GALS 15% HCl, NON-EMULSION, IRON STABILIZED, HCL ACID. TREAT AT 5 TO 7 RPM AND FOLLOW THE ACID WITH 7500 GALS OF FRESH WATER TREATED WITH 15 GALS ADMIX (2 GALS/1000 GALS WATER). NOTE: TREATMENT MAY COMMUNICATE TO OTHER PERFORATIONS
6. RUN THE 2" CEMENT LINED TUBING AND INSERTION PIPING.
7. LOAD THE TUBING-CASING ANNULUS WITH FRESH WATER TREATED WITH 10 GALS CORTRON 2207/1000 GALS WATER.
8. HOOK UP FOR INJECTION.

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OIL CONSERVATION COMM.
HOBBES, N. M.