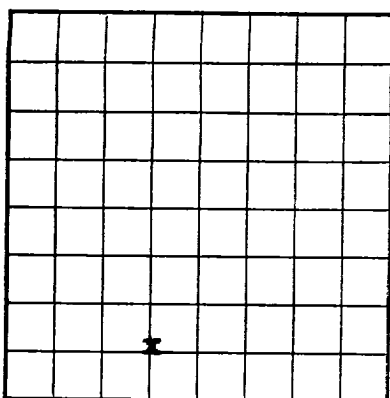


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 056968
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address P. O. Box 1384; Jal, New Mexico
Lessor or Tract Prichard Field Jalmat State New Mexico
Well No. 1 Sec. 15 T. 25 SR. 37E Meridian NMPM County Lea
Location 660 ft. N. of S Line and 1980 ft. E. of W Line of Section 15 Elevation 3095
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Loyd R. Baskin
Loyd R. Baskin
Title Drilling Foreman

Date July 12, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling June 18, 19 56 Finished drilling June 29, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2789 to 2806 (G) No. 4, from 2930 to 2934 (G)
No. 2, from 2310 to 2844 (G) No. 5, from _____ to _____
No. 3, from 2398 to 2926 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8-5/8</u>	<u>23#</u>		<u>H-40</u>	<u>1027</u>	<u>Halliburton</u>				<u>Surface</u>
<u>5-1/2</u>	<u>14#</u>		<u>J-55</u>	<u>2930</u>	<u>"</u>		<u>2789</u>	<u>2934</u>	<u>Production</u>
<u>2</u>	<u>4.7#</u>			<u>2939</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>1027</u>	<u>500</u>	<u>Halliburton</u>		
<u>5-1/2</u>	<u>2930</u>	<u>1000</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2930 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 12, 19 56 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 9,500 Absolute Open Flow Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 669

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
<u>0</u>	<u>1010</u>	<u>1010</u>	<u>Surface sands and red beds</u>
<u>1010</u>	<u>1246</u>	<u>236</u>	<u>Rustler - anhydrite, sand, red beds</u>
<u>1246</u>	<u>2476</u>	<u>1230</u>	<u>Salado - salt and anhydrite</u>
<u>2476</u>	<u>2642</u>	<u>166</u>	<u>Tansill - anhydrite & dolomite</u>
<u>2642</u>	<u>2936</u>	<u>294</u>	<u>Yates - dolomite, anhydrite, and sand</u>
<u>2936</u>	<u>2971 (TD)</u>	<u>35</u>	<u>Seven Rivers - anhydrite, dolomite, and sand</u>

FOLD | MARK

