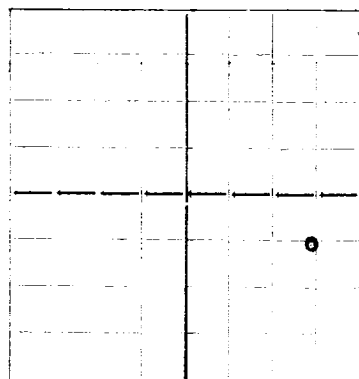
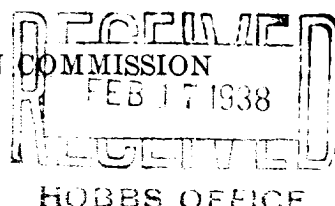


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Elliott

Well No. 2

in NE SE

of Sec. 15

T. 25S

Lease

R. 37E

N. M. P. M.

Langlie

Field,

Lea

County.

Well is 660

feet south of the North line and

660

feet west of the East line of

NE SE

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced 12-31-

1937

Drilling was completed 2-5-

1938

Name of drilling contractor

Sparkman & Reusch

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

feet

The information given is to be kept confidential until

?

19

OIL SANDS OR ZONES

No. 1, from

3252'

to

3389'

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	27.8	—	Armco	36'				
8-5/8	24	8	So. Penn	1222'				
6	16	10	Smls.	3227'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	36'	60	By hand		
11-1/4	8-5/8	1222'	400	Halliburton		
7-7/8	6	3227	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3389' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 16, 1938

The production of the first 24 hours was 204 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, B.

If gas well, cu. ft. per 24 hours 1,124,800 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Tulsa, Oklahoma

February 14, 1938

Place

Date

day of

Name

Position

General Superintendent

Representing

Gulf Oil Corporation

Company or Operator

My Commission expires

Address

Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	36'		Surface
	150		Sand
	325		Sand & red bed
	433		Shale, sand & shells
	518		Red rock & shells
	630		Shale, red bed
	718		Shale & shells
	825		Red bed & shells
	890		Shale & shells
	975		Red bed
	1108		Anhydrite
	1133		Anhydrite & salt Breaks
	1225		Salt & anhydrite
	1365		Salt
	1990		Salt & anhydrite
	2142		Anhydrite & salt
	2165		Anhydrite
	2195		Salt & anhydrite
	2217		Anhydrite
	2290		Salt
	2323		Salt & potash
	2344		Salt & anhydrite
	2405		Anhydrite
	2428		Lime
	2445		Anhydrite & lime
	2469		Anhydrite
	2486		Lime
	2518		Lime & anhydrite
	2587		Lime
	2632		Lime & anhydrite
Total depth	3389		Lime

Formation tops:

Anhydrite	980'
Salt Base	2344'
Pay	3252'