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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | | | 1101 0111 0 | IL AND NA | I UHAL G | AS | | | | | |
|--|---|---|--------------------------------------|--|-----------------------|---|------------------------------------|--------------------|--------------|--|--|
| Derstor BRIDGE OIL COMPANY, | L. P. | | | | | Weil | API No. | | | | |
| Address | | | _ | | | | | · | | | |
| 12377 Merit Drive, | | 00, Dai | las, Texas | | er (Please expl | lain) | | | | | |
| ew Well | | Change in | Transporter of: | | (1 E-p- | , | | | | | |
| ecompletion L | Oil | | Dry Gas 📙 | | | | | | | | |
| hange in Operator A | Casinghe | | Condensate | 10077 14 | <u> </u> | | | | | | |
| address of previous operator PE | Lrus Oli | _ Compai | ny, L. P., | | | | 1600, | Dallas, | Texas 752 | | |
| DESCRIPTION OF WELL | AND LE | , | D1 M Y | | e 1/01/9 | | | | | | |
| Langlie Mattix Que | en Unit | | Pool Name, Inclu Langlie M | | Rivers O | | of Lease Federal or F | L L | esse No. | | |
| cation | | | ^ | | · | | | | <u> </u> | | |
| Unit Letter | _:_33 | 30 | Feet From The | outh Lie | e and | <u>50 </u> | et From The | <u>Eas</u> | Line | | |
| Section 15 Towns | ip 25-9 | S : | Range 37-E | . N | MPM. | Lea | | | Commen | | |
| DESCRIPTION OF THE A | | | | | | | | | County | | |
| . DESIGNATION OF TRAI me of Authorized Transporter of Oil | NSPORTE | OF Condens | | | e address to wi | high games | l assess of this | for in to be a | | | |
| Shell Pipeline | | | | P. O. E | | 48 Hz | | _ | 25 2 | | |
| The of Authorized Transporter of Casis | | 700 | or Dry Gas | | e address to wi | uch approved | copy of this | form is to be se | mi) | | |
| well produces oil or liquids, | / Unit | | Panl Rea | Is gas actuall | 492,8 | 1 Pasa | | 1997 | 8 | | |
| location of tanks. | <u> 16 1</u> | 15 1 | 35S137E | | les | | iunk | NOWY |) | | |
| is production is commingled with that COMPLETION DATA | from any oth | er lease or po | ool, give comming | ling order numi | ber: | | | | | | |
| | | Oil Well | Gas Well | New Well | Workover | Decpea | Phus Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion Soudded | | l A Basada da I | <u> </u> | Total Bank | | | <u> </u> | | | | |
| • Эраши | Date Comp | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| vations (DF, RKB, RT, GR, etc.) Name of Producing Formation forations | | | nation | Top Oil/Gas Pay | | | Tubing Depth Depth Casing Shoe | | | | |
| | | | | | | | | | | | |
| | | | | | | | Depth Casir | ng Shoe | | | |
| | 1 | | ASING AND | CEMENTI | NG RECOR | D | , | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| TEST DATA AND REQUE | T FOR A | LLOWAI | BLE | | | | <u> </u> | | | | |
| WELL (Test must be after r | | | load oil and must | | | | | for full 24 hour | s .)_ | | |
| First New Oil Rus To Tank | Date of Test | t | | Producing Me | thod (Flow, pur | np, gas lift, et | c.) | | | | |
| | Tubing, Pressure | | | 1 | | | | | Choka Size | | |
| pth of Test | Tubing Pres | aure | ···· | Casing Pressu | ne . | | Choke Size | | l | | |
| | | aire | | | R. | | | | | | |
| | Tubing, Pres. | aure | | Casing Pressur Water - Bbls. | . | | Choke Size Gas- MCF | | | | |
| ual Prod. During Test | | aure | | | | | | | | | |
| al Prod. During Test | | | | | | | | Ondennate | | | |
| S WELL al Prod. Test - MCF/D | Oil - Bbls. | cet | | Water - Bbis. Bbis. Condens | ate/MMCF | | Gas- MCF Gravity of C | Ondennie | | | |
| AS WELL LIST Prod. Test - MCF/D | Oil - Bbls. | | | Water - Bbls. | ate/MMCF | | Gas- MCF | Ondensate | | | |
| al Prod. During Test S WELL al Prod. Test - MCF/D ang Method (pitot, back pr.) OPERATOR CERTIFIC | Oil - Bbls. Langth of To Tubing Press | est Shut-in | IANCE | Water - Bbla. Bbls. Condens Casing Pressur | nte/MMCF re (Shut-in) | | Gas- MCF Gravity of C Choke Size | | | | |
| al Prod. During Test S WELL al Prod. Test - MCF/D ang Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regular | Oil - Bbls. Langth of To Tubing Press ATE OF | est GOMPL Dil Connervat | IANCE | Water - Bbla. Bbls. Condens Casing Pressur | ate/MMCF | SERVA | Gas- MCF Gravity of C Choke Size | DIVISIO | | | |
| AS WELL LIST Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulativision have been complied with and | Coll - Bbls. Langth of Tollows of the Collate the inform | est GOMPL Na Compress Section of the section of | IANCE | Water - Bbla. Bbls. Condens Casing Pressur | RE/MMCF RE (Shut-in) | | Gas- MCF Gravity of C Choke Size | | | | |
| S WELL In Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulativision have been complied with and it true and complete to the best of sty in | Oil - Bbls. Length of To Tubing Press ATE OF tions of the Other the information of the Ofther the information of the Other the Information of | est GOMPL Na Compress Section of the section of | IANCE | Water - Bbla. Bbls. Condens Casing Pressur | e (Shut-in) OIL CON | l | Gravity of Control Size | DIVISIO B 1 3 1 | 990 | | |
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| AS WELL LIMIT Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulativision have been complied with and it true and complete to the best of sty is ignature Dora McGough | Oil - Bbls. Length of To Tubing Press ATE OF tions of the Other the information of the Ofther the information of the Other the Information of | COMPL. Dil Conservat nation given i l belief. | IANCE ion above | Water - Bbis. Bbis. Condens Casing Pressur | e (Shut-in) OIL CON | MAL SIGN | Gravity of Control Size | DIVISIO B 1 3 1 | 990 | | |
| and Prod. During Test AS WELL and Prod. Test - MCF/D and Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regulativation have been complied with and is true and complete to the best of sty is ignorative Dona McGough rinted Name January 8, 1990 | Oil - Bbls. Length of To Tubing Press ATE OF stions of the O that the inform mowledge and | COMPL. Dil Conservat nation given i belief. Ony Ana | IANCE | Water - Bbis. Bbis. Condens Casing Pressur | e (Shut-in) OIL CON | MAL SIGN | Gravity of Cooks Size | DIVISIO B 1 3 1 | 990 | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.