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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	<u></u>		
	GAS			
OPERATOR				
PRORATION OFFICE				

III.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

L	0.3.0.3.	AUTHURIZATION TO TRAI	NSPURT OIL AND NATURAL	GAS	
l	LAND OFFICE				
	TRANSPORTER GAS				
-					
}	OPERATOR DESIGN				
1.	PRORATION OFFICE Operator				
- 1	Gulf Oil Corporation				
ŀ	ddress				
	P. O. Box 980, Kermit, Texas				
1	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Testing allow	able requested for	
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conden.	sate		
L					
	f change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Le	ase Lease No.	
Ī	Lease Name	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·		
1	G. S. Westfall	l Ianglie Ma	ttix State, Fed.	eral or Fee Fee	
	Location				
	Unit Letter 0 ; 3	30 Feet From The South Line	e and <u>1650</u> Feet Fro	m The Fast	
	Omr Ectter				
	Line of Section 15 Tow	vnship 258 Range	37E , NMPM,	Lea County	
١					
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
· 	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
į	Shell Pipeline Cor	poration	P. O. Box 1910, M	dland, Texas proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	linghead Gas 😿 cr Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
	El Paso Matural Ga		P. O. Box 1384, Ja	l. New Mexico	
		Unit Sec. Twp. Age.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	0 15 25S 37E	Yes	Unknown	
	<u> </u>	<u> </u>		QIIIIIO WII	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	·	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Designate Type of Compress		Tatal Daneh	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
			T. 0/1/C-2 P.T.	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptin	
				Depth Casing Shoe	
	Perforations			Depth Casing shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
٧.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	gangin of tool				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	Actual Ploa. During 100.				
	<u></u>		1		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Fetifiti of Leaf			
			Cooles Passeurs (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chora Siza	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION	
* * .					
	T bosehu ogstifu that the sules and	regulations of the Oil Conservation	APPROVED	, 19	
	a li li la	with and that the intormation given		Charles -	
	above is true and complete to the	e best of my knowledge and belief.	BY	and y	
			TITKE		
	0 6 6	1			
		ωc	This form is to be filed in compliance with RULE 1104.		

(Signature) C. E. Fidler

(Title)

(Date)

Area Engineer

March 5, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.