

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE G. S. Westfall WELL NO. 1 UNIT 0 S 15 T 25-S R 37-E  
DATE WORK PERFORMED 5-31-56 6-19-56 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled 2-3/8" tubing. Ran steel line measurement, found cavings at 3350'. Cleaned out from 3350-3375' with sand pump.
2. Ran 2-7/8" tubing with Sweet hookwall packer and hydraulic holddown. Treated open hole formation from 3262-3375' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 20.7 bbls per minute.
3. Pulled 2-7/8" tubing and packer, holddown. Ran 2-3/8" tubing, swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3090' TD 3375' PBD - Prod. Int. 3265-3375' Compl Date 6-9-37  
Tbng. Dia 2-3/8" Tbng Depth 3367' Oil String Dia 7" Oil String Depth 3262'  
Perf Interval (s) -  
Open Hole Interval 3262-3375' Producing Formation (s) Ramsay

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>11-8-55</u>	<u>6-19-56</u>
Oil Production, bbls. per day	<u>3</u>	<u>18</u>
Gas Production, Mcf per day	<u>107.8</u>	<u>495.1</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>35,933</u>	<u>27,506</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>G. C. Brown</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Lundy  
Title Area Supt. of Prod.  
Date 6-21-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Lundy  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation