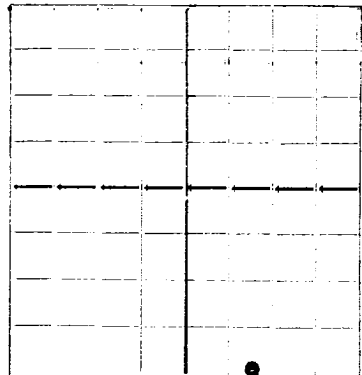


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation **Tulsa, Oklahoma**
Company or Operator Address
G.S. Westfall Well No. **1** in **SE SW SE** of Sec. **15**, T. **25S**
Lease
R. **S7E**, N. M. P. M., **Jal** Field, **Lea** County.
Well is **2510'** feet south of the North line and **1650** feet west of the East line of **SE SW SE**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **4-30** 19 **37** Drilling was completed **8-9** 19 **37**
Name of drilling contractor **Loffland Brothers** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **5090** feet.
The information given is to be kept confidential until **?** 19 _____

OIL SANDS OR ZONES

No. 1, from **5265'** to **5375'** No. 4, from _____ to _____
No. 2, from **Pay 5295'** to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **Rotary Hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15-5/8	27.8	8	Armco	52'				
9-5/8	56	8	Lapw.	1229				
7	24	10	Sals.	5262				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	15-5/8	52'	50'	By hand		
12-1/2	9-5/8	1229	550	Halliburton		
8-3/4	7	5262	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug -Material _____ Length _____ Depth Set _____
Adapters--Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **5375'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 16,** 19 **37**
The production of the first 24 hours was **418** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours **468,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller
_____, Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **Tulsa, Oklahoma** **August 17, 1937**
day of _____, 19_____

Notary Public
My Commission expires _____
Name _____
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	45'		Calechi
	525		Sand & shells
	451		Shells & red rock
	999		Red rock
	1074		Anhydrite
	1195		Anhydrite & salt breaks
	1250		Salt
	1294		Anhydrite & salt
	1545		Salt, anhydrite & shells
	1747		Salt
	2254		Salt, anhydrite shells
	2404		Salt
	2458		Anhydrite
	2475		Lime & anhydrite
	5510		Lime
	5515		Sandy lime
	5528		Lime
	5550		Sandy lime
Total depth	5575		Lime

Formation tops:

Anhydrite	999'
Salt Base	2420
Brown lime	2470
Ramsay	5265
Pay	5295