

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Queen Unit
8. Well No. 19
9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
Merit Energy Company

3. Address of Operator
12222 Merit Drive, Suite 1500, Dallas, Texas 75251

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 15 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3098' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing pressure test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Returned well to injection. See attached report.

10-5-95 Pressure tested casing to 540 psi. Tested OK. Copy of chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl J. Carruth TITLE Regulatory Manager DATE 11-15-95

TYPE OR PRINT NAME Sheryl J. Carruth

TELEPHONE NO. 214-701-8377

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 20 1995

CONDITIONS OF APPROVAL, IF ANY:

Daily Operations Report

Well:	LANGLIE MATTIX #19	Objective:	Resume well to injecting
Field:	LANGLIE MATTIX	Job Type:	Repair
County:	LEA	AFE #:	0
State:	NM	WI:	AFE Amount: \$0.00
District:	West	NRI:	Cost To Date: \$30,326.00

Date 9/30/95 Daily Cost \$911.00

MIRU WSU. NDWH. POOH LAID DN 9 JTS (PARTED IN BODY OF 10TH JT). NUWH SI & SDOW

Date 10/2/95 Daily Cost \$2,712.00

RIH W/1" OVERSHOT & GRAPPLE ON 19 JTS 2 7/8" TBG. CAUGHT FISH. POOH. LAID DN 88 JTS & 1 PC 2 3/8 PCID TBG (TOTAL OF 98 JTS OF 103 JTS, REC) SI, SDON.

Date 10/3/95 Daily Cost \$10,304.00

RIH W/OVERSHOT & GRAPPLE. PU 2 7/8" WS. TAGED FISH @ 3317'. WORKED @ FISH FOR 45 MINUTES. POOH W/BHA. DIDNOT HAVE FISH RIH W/7" AD-1 PKR @ 3176'. RU PUMP TRUCK. RELEASED PKR, POOH & LAID DN WS INC. SI, SDON.

Date 10/4/95 Daily Cost \$15,619.00

COMP, POOH LD 2 7/8 WS. RIH W/7" AD-1 PKR. PU 101 JTS USED PCID TBG. RU PUMP TRUCK & CIRC 110 BFW W/L DRUM PKR FLUID. SET PKR @ 3192' W/18 PTS TENTION. NUWH. COULD NOT GET GOOD H-5 CHART. SDON.

Date 10/5/95 Daily Cost \$780.00

RU PUMP TRUCK RAN H-5 TEST. 540# FOR 30 MINUTES (OK). RD. TBG INSPECTION WAS RAN BY: RICE ENGINEERING-ODESSA (915-367-0848 Lloyd). TBG COUNT: 101--2 3/8" - 4.7# J-55 8RD, LENGTH 3157', SET @ 3165. 7" RD-1 PKR, ID 1.994 SET @ 3168'. PBTB 3376', TD 3560'. CASING SIZE: 7" WEIGHT 24#. FRW

