

DAILY DRILLING REPORT

LANGLIE MATTIX QUEEN UNIT #19

LANGLIE-MATTIX QUEEN UNIT #13-2, NEW WELL #2, Langlie-Mattix Fld, Lea Co, NM.

OBJECTIVE: Drill deeper, stimulate & convert to WIW. AFE 9419 - Mobil

Intr .7360% - Est Cost to Mobil \$5200.

10/4/69 3418 TD. MIRU West Texas Well Serv SD unit, P & warehoused rods and pump, pull 102 jts 2-3/8 10V thread tbg, RD & rel unit @ 4:00 p.m. 10/3/69, WO cable tools, MIRU Jake Miller cable tool rig, strung up 5" tools, CO 3334-40/6'/10 hrs w/ 6-1/8 bit.

10/6 3400 drlg on plug, CO 3340-3390/50' in 20 hrs.

LANGLIE-MATTIX QUEEN UNIT #13-2

10/7 3405 drlg on junk, 6-1/8" hole.

LANGLIE-MATTIX QUEEN UNIT #13-2, UNIT WELL #19 (Formerly: Langlie-Mattix Queen Unit #13-2).

10/8 3424 drlg 1m, 6-1/8" hole.

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10/9 3447 drlg 1m, 6-1/8" hole.

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10/10 3468 drlg 1m, 6-1/8" hole.

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10/11 3486 drlg 1m, 6-1/8" hole.

10/12 3500 drlg 1m, 6-1/8" hole.

10/13 3515 drlg 1m, 6-1/8" hole.

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10/14 3525 drlg 1m, 6 1/8" hole

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10/15 3556 drlg 1m, 6-1/8" hole.

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10/16 3560 TD, 1m, 6-1/8" hole, finish hole @ 11:00 a.m., 10-15-69, RU Schl, ran GR-N log from 2000' to 3574', Schl meas in 2 hrs, RD Schl, RD cable tools.

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10/17 3560 TD, MIRU Clarke Well Service SD unit, ran 2-3/8" tbg OE to 3000', SD for nite, prep to acidize.

LANGLIE-MATTIX QUEEN UNIT #13-2, UNIT WELL #19, 3560 TD.

10/18 Ran tbg to 3560, spotted acid over OH, pull tbg to 3150, Chemical Engr Co acidized OH 3271-3560 down csg w/ 500 gals 15% NE iron stabilize acid flushed w/ 134 bbls & overflushed w/ 166 bbls fr wtr, TCP 800, rate 4.9 BPM, ISIP 500, 15 min 200#, job compl @ 10:30 a.m. 10/17/69, P & LD tbg, RD & Rel Clarke Well Serv unit @ 1:00 p.m. 10/17/69. WO CL tbg.

10/20 Prep to run CL tbg.

LANGLIE-MATTIX QUEEN UNIT #13-2, UNIT WELL #19, 3560 TD.

10/21/69 MIRU West Texas Well Serv SD unit, ran Baker 7" PC type AD-1 tension pkr on 103 jts 2-3/8 EUE 8rd CL tbg, loaded csg w/ 120 bbls TFW, set pkr @ 3164 w/ 12,000# tension, inst'l inj head, RD & Rel West Texas Well Serv unit @ 4:00 p.m. 10/20/69. Compl as WIW.
DROP FROM REPORT until inj is started.

LANGLIE MATTIX QUEEN UNIT #13-2, UNIT WELL #19, 3560 TD.

12/30/69 (Dropped from rpt 10/21/69)
 Inj started 12/6/69 - rate 550 BPD - Inj TP 300. Compl 10/17/69.
FINAL REPORT.