

MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XXX		

Hobbs, New Mexico

Place

October 6, 1936

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Skelly Oil Company F.S. Stuart Well No. 1 in the _____
Company or Operator Lease
CME/4, NW/4, of Sec. 15, T. 25, R. 37, N. M. P. M.,
Jal Field, Lea County.

The dates of this work were as follows: October 3rd and 4th, 1936

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on 10-3-36 19____
 and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Hole was drilled to 3416' and shot with 130 qts. SNG, tamped with 3/4 yard gravel and loaded with oil. Went in hole after shot and found parted or collapsed casing at approximately 2400', with hole evidently bridged below that point. Attempted to swage out casing and run and cement string of 5 1/2" casing. could not swage out so cemented with 1200 sacks back to 2000' after pulling 2120' of 7" OD casing. Set whipstock at 2000' but could not make it hold for drilling by with new hole, so it was decided to plug back to surface and ~~and~~ derrick for new hole. The old hole was plugged from 2000' to 1100' with mud laden fluid and from 1100' to surface with cement. A joint of 4" pipe was imbedded in cement in hole and left as marker as required by regulations. There was 10308 of 7" OD lapweld casing and 146' of 10' lapweld casing, and 61' (Whipstock) of 7" S.S. casing left

Witnessed by _____ Name _____ Company _____ Title _____ in hole

Subscribed and sworn to before e this 21

day of Oct, 19 36

Catricia Mahoney
 Notary Public

My Commission expires 10-24-39

I hereby swear or affirm that the information given above is true and correct.

Name J. M. Mahoney

Position District Superintendent

Representing Skelly Oil Company
Company or Operator

Address Drawer "D" Hobbs, N.M.

Remarks:

J. M. Mahoney
 Name
 Title