· ·	
It is necessary that Form Croff be approved before this for completed of	m can be approved and a sinitial planable be assigned to any oil or gas well.
NEW MEXICO OIL CON	ISERVATION COMMISSION 222 1 1 1951
CERTIFICATE OF COMPLL	ANCE AND AUTHORIZATION
TO TRAN	SPORT OIL HOBBS-OFFICE
Company or Operator. Albert Gaekle	
Address. Hebbs, N. M. (Local or Field Office)	1804 Fair Bldg., Ft. Worth 2, Texas (Principal Place of Business)
	7E. Pool.Langlie-Mattix CountyLea
	Location of Tanks
Transporter. Shell Pipe Line	Address of Transporter Midland, Texas (Local or Field Office)
Houston, Texas Percent of o	il to be transported
to transport oil from this unit are	%
REMARKS:	
21 as noted shows and that gathering agent i	ions of the Oil Conservation Commission have been complied as authorized to transport the percentage of oil produced from on will be valid until further notice to the transporter named ommission of New Mexico.
Executed this theday of	December , 1951 , 195
	ALBERT GACKLE (Company or Operator)
	By Albert Garble
	Title Operator
Approved: 195	
OIL CONSERVATION COMMISSION	
1 1 (Kla	
By Sham Engineer District 1	

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.