

DAILY DRILLING REPORT

Langlie Mattix Queen Unit #25

LANGLIE MATTIX QUEEN UNIT #25, Langlie Mattix Queen Fld, Lea Co, NM. OBJECTIVE: Plug thief zone. AFE 1588 - Mobil Intr .73607 - Est Cost to Mobil \$5200.

- 9/12/71 3510 TD, perfs (3200-3237), OH zone (3240-3510).
MIRU WACO Wire Line Serv, ran GR, Base, Caliper and tracer logs from 3516, results from tracer logs shows no fluid entry below 3475, 10% entry @ 3450-3470, 10% entry 3410-3420, 80% entry 3200-3237, no channel or pkr leakage.
- 9/13 3510 TD.
MIRU Clary's Well Serv unit & SD.
- 9/20 LANGLEIE MATTIX QUEEN UNIT #25, 3510 TD.
(Last rpt'd 9/13/71).
MIRU unit.
- 9/21 LANGLEIE MATTIX QUEEN UNIT #25, 3510 TD.
MIRU Clary's Well Serv SD unit, POH w/ 2-3/8 CL tbg & tension pkr, ran 2-3/8 work tbg OE to 3418, inst'l BOP, SD for nite, prep to pump injectrol-L.
- 9/22 LANGLEIE MATTIX QUEEN UNIT #25, 3510 TD.
MIRU Howco & Waco, Waco ran logging tool to 3380, Howco pumped 100 bbls injectrol-L down tbg 3.4 BPM @ 800-1100 TP, pumped down csg holding interface @ 3380, ISIP on csg 400#, TP 400, P 1/4 BPM for 3 1/2 hrs down csg holding interface @ 3380, then Howco pumped 2nd stage 50 bbls injectrol-L 3.1 BPM @ 1000# holding interface @ 3380 by pumping down csg, ISIP on csg & tbg 400#, job compl @ 4:00 p.m. 9/21/71, SI for 24 hrs.
- 9/23 LANGLEIE MATTIX QUEEN UNIT #25, 3510 TD.
SI 38 hrs, prep to CO Injectrol-L.
- 9/24 LANGLEIE MATTIX QUEEN UNIT #25, 3510 TD.
SD for rain.
- 9/25 LANGLEIE MATTIX QUEEN UNIT #25, 3510 TD.
POH w/ tbg, ran 4" SP, CO Injectrol 3380-3473, then Howco PB hole using 4 1/2 bailer 3473-3393 w/ 13x frac sd PB 3393-3380 w/ 16 gals hydromite, job compl @ 6:00 p.m. 9/24/71, SD for nite.
- 9/26 Ran Baker PC AD-1 tension pkr on 101 jts 2-3/8 EUE 8rd CL tbg, loaded hole w/ TFW, set pkr @ 3130 w/ 12,000# T, inst'l inj head, RD, Rel unit & Rel well to Prod @ 4:00 p.m. 9/25/71 return to inj.
- 9/28/71 LANGLEIE MATTIX QUEEN UNIT #25, 3510 TD.
Inj rate 1000 BWPD @ 550 TP, Compl 9/24/71.
FINAL REPORT.