

- 10/29 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 10/30 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 10/31 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/3 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD
- 11/4 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/5 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/6 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/7 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/10 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/11 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/12 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/13 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/14 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/17 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/18 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Prep to DD.
- 11/19 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
MIRU West Texas Well Serv DD unit. SD for nite. Prep to DO and drill deeper.
- 11/20 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Ran 4-3/4 bit on 16 - 3 1/2" DC's and 2-7/8 tbg to 3179, established circ w/
br wtr and guar gum, CO from 3208-3243, drill out plug from 3243-3287, drld
on junk 10 hrs, POH, prep to run imp blk.
- 11/21 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3400 TD.
Ran 4 1/2 LIB on 2 jts tbg and SL, no picture, stopped on fill, reran LIB
on 2-7/8 tbg, no picture, lost 12' hole 3787-3275, no picture, ran 4-3/4
FB mill, mill 3275-3284/9 1/2 hrs, POH w/ mill.

- 11/22 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25
POH, rec pc's pkr in junk bskt, ran FB Mill #2, milled 3284-3287/3 hrs, POH, ran 4-3/4 x 3 1/2 WO shoe on 1 jt 4 1/2 WP, stopped @ 3240, mill & ream to 3251/3 hrs.
- 11/24 Finish reaming out tite place w/ mill @ 3240-55, then CO 3294-99/7 1/2 hrs, POH, no rec of junk, ran 4-3/4 bit on junk bskt, 16 - 3 1/2" DC's and 2-7/8 tbg, CO 3299-3415 corrected TD, POH, left 3 cones in hole, ran 4 1/2" x 4' long Globe junk bskt to 3390, now CO @ 3411.
- 11/25 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25
3415 ND. Plugged Globe bskt, POH, ran 4-3/4 bit & junk bskt to 3410, CO to 3415, POH, rec 4 links of chain, ran Globe bskt to 3415, milled over junk, POH, no rec, rerun 4-3/4 bit and junk bskt to 3415, POH, rec 2 links of chain, now GIH w/ Globe bskt.
- 11/26 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25
3426 drlg lm, 4-3/4" hole. W/ Br Wtr.
POH w/ globe bskt - no rec, ran 4-3/4 magnetic bskt 5 times, rec all cones, pkr slip and several pieces of junk.
- 11/28 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25
3485 ND lm, 4-3/4" hole W/ Br wtr.
SD for holiday.
- 11/29 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25,
3510 TD lm, 4-3/4" hole, finish hole @ 6:00 p.m. 11/28/69, circ clean, POH, Dresser-Atlas ran GR-N log from 3000 to 3486, ran bit to 3510, Chemical Engr Co spotted 500 gals 15% iron stabilized acid on bottom, pull bit to 2800, then displ acid into OH zone flushed w/ 75 bbls and overflushed w/ 150 bbls fresh wtr, TTP 200, rate 10.0 BPM, ISIP vac, job compl @ 1:20 a.m. 11/29/69, now LD work string.
- 12/1 3510 TD.
Finish LD tbg, DC's and bit, remove BOP, inst'l wellhead, RD & Rel unit @ 11:00 a.m. 11/29/69. WO CL tbg.
- 12/2 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3510 TD.
WO CL tbg.
- 12/3/69 LANGLEIE-MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3510 TD.
MIRU DA&S SD unit, ran PC 5 1/2 Baker tension pkr on 101 jts 2-3/8 EUE 8rd CL tbg, set pkr @ 3130 w/ 12,000# tension, inst'l inj head, RD & Rel unit @ 4:15 p.m. 12/2/69. Compl as WIW.
DROP FROM RPT until inj starts.
- 12/30/69 LANGLEIE MATTIX QUEEN UNIT #12-1, UNIT WELL #25, 3510 TD.
(Dropped from rpt 12/3/69)
Inj started 12/6/69 - rate 1050 BPD - Inj TP-vac. Compl 11/29/69.
FINAL REPORT.